

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL X 1720' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
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☐
☐
☐
☐
☐

(other) spud and set casing

5. LEASE
Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME-

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NE/4
Section 24, T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22407

15. ELEVATIONS (SHOW DF, KDB, AND WD)
709' GL

RECEIVED

AUG 8 1980

(NOTE: Report results of multiple completion or zone change on Form 9-830.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 7-4-80 and drilled to 312'. Set 8-5/8" 24# surface casing 308' on 7-4-80, and cemented with 315 sx of class "B" cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 8007'. Set 5-1/2" 15.5# production casing at 8007', on 7-23-80, and cemented in two stages.

1) Used 150 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 365 sx of class "B" Neat cement. No cement was circulated to the surface.

2) Used 850 sx of class "B" cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 5878'.

The rig was released on 7-23-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supvr. DATE 7-31-80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

AUG 06 1980

FARMINGTON DISTRICT

BY BL

*See Instructions on Reverse Side