

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 124

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NE Sec. 24, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
FEB 01 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

800' FNL x 1720' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7094' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☒

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to ~~repair~~ the subject well according to the attached procedure.

RECEIVED

FEB 20 1985

OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Original
B. D. Shaw

TITLE Administrative Supervisor

DATE

APPROVED
1/19/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1/19/85
F. M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 1-24-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE

LEASE AND WELL JICARILLA APACHE TRILAL 124 #6 FIELD W. LINDRITH GALLUP-DAKOTA

FORMATION GALLUP - DAKOTA LOGS DIL-GR & FDC-SNL-GR

LOCATION 800' FNL x 1720' FEL, Sec 24, T25N, R4W

COMP. DATE 9-17-80 EL: 7094' TD: 8007' PBD: 7963'

CSG: 3 5/8" 24 # K-55 @ 308' : 5 1/2" 15.5 # K-55 @ 8007'

COMP. INT. GALLUP 6840-7137
DAKOTA 7744-7922

ORIG. STIM. 63,200 gal 40# x-link w/ 381,000 #
78,000 gal 40# x-link w/ 301,000 #

IP 230 BOPD x 48 BOPD

CURRENT PROD. INT. 7872-7865, 7826-7821, 7902-1
7744-7254 + GALLUP

PURPOSE: REPERFORATE MAIN DAKOTA

WJH TKA

GOM
DHS MCH
RGH
BVD
GMK

5/PERMITTING DESK

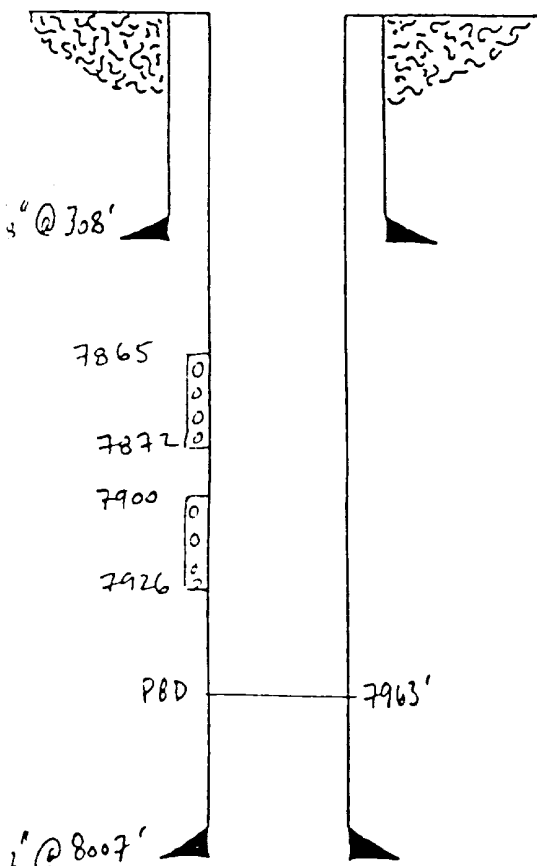
ENGR FILE

EOA

PERFORATING COMPANY: WELEX

WELLBORE SKETCH

PROCEDURE



1) MIRUSU. HOT OIL WELL w/ 65 BBLs of LEASE CRUDE.

2) TOH w/ RODS & PUMP.

3) TIH w/ TUBING TO TAG FILL OR PBD.

IF FILL IS ENCOUNTERED, GO TO NEXT STEP.

IF RATHOLE IS CLEAR, GO TO STEP 7.

4) TOH w/ TUBING.

5) TIH w/ TUBING AND BULLDOG BAILER AND CLEAN OUT FILL TO PBD OF 7963.

(ADD LEASE CRUDE IF NECESSARY TO OPERATE BULLDOG BAILER.)

6) TOH w/ BULLDOG BAILER AND TUBING.

7) PERFORATE GAMMA RAY CORRELATION LOG INTERVAL FROM 7926-7900 and FROM 7872-7865

w/ 4" CASING GUNS, 4 SJPF, and 120° PHASING

USE HOLLOW STEEL CARRIER GUNS w/ JRC CHARGES. MONITOR FLUID LEVELS BEFORE AND AFTER PERFORATING.

DISTRICT MANAGER

W. J. HTRA

DISTRICT ENGINEER

Jim Altemeyer

DISTRICT FOREMAN

ENGINEER

Ed Alizadeh

DATE

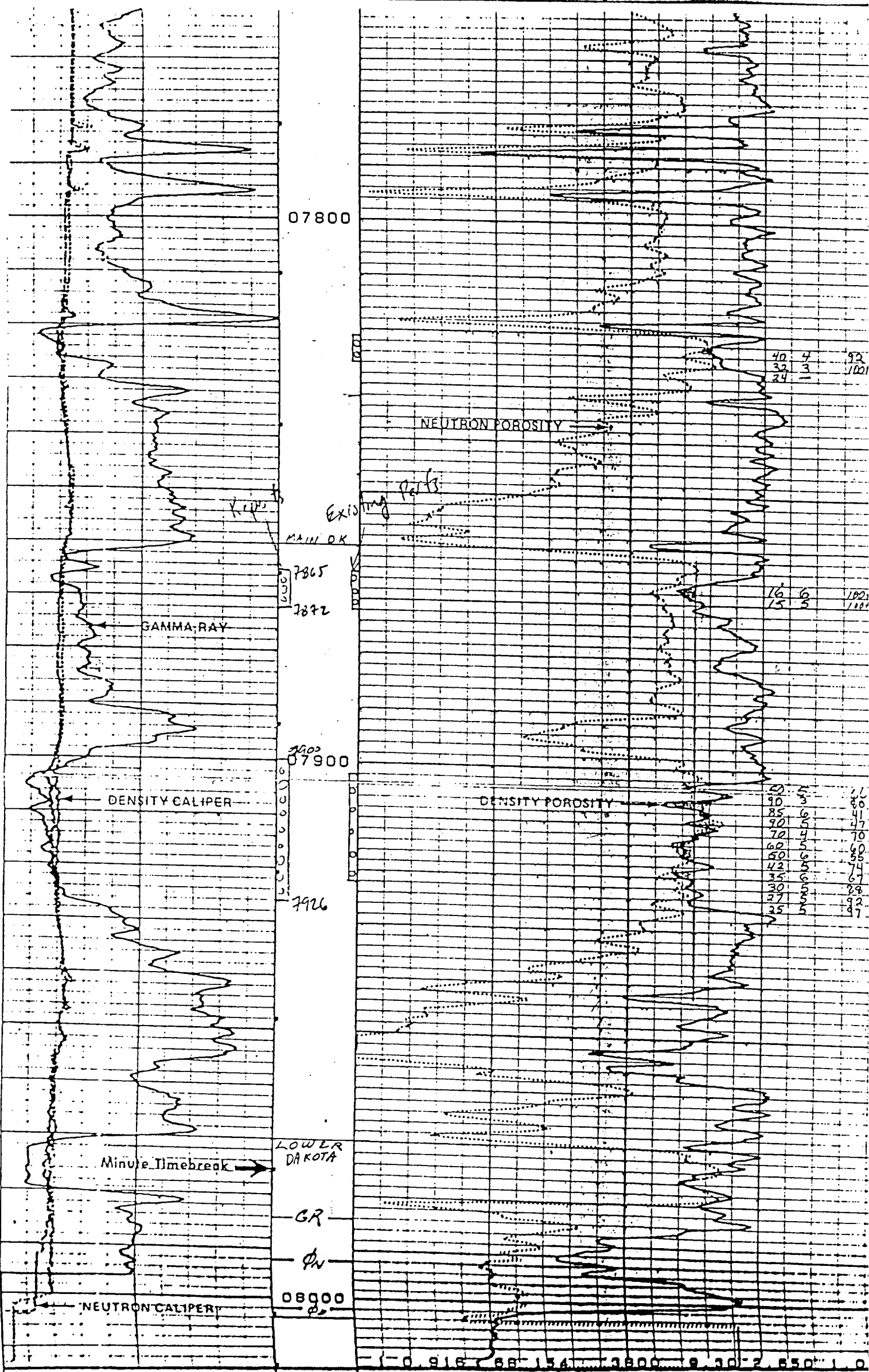
1-28-85

JICARILLA APACHE TRIAL 124 #6

- 8) TIE IN w/ TUBING AND LAND AT 7935' w/ SEATING NIPPLE AT BOTTOM.
- 9) TIE IN w/ 210 $\frac{3}{4}$ " RODS (5250') and 107 $\frac{7}{8}$ " RODS (2675') w/ 2" x 1 $\frac{1}{2}$ " x 20' PUMP.
- 10) PUT WELL ON PUMP AND FLOW INTO A FRAC TANK UNTIL ALL LOAD CRUDE OIL IS RECOVERED. CONTINUE PRODUCING INTO FRAC TANK AND NOTIFY ENGINEER OF DAILY PRODUCTION. PUMP WELL AT 5.0 SPM and 71" STROKE LENGTH.

NOTES:

- A) IF NECESSARY TO FILL WELL AT ANY TIME DURING OPERATIONS; USE LEASE CRUDE OIL.
- B) KEEP TRACK OF ALL FLUID PUT INTO THE WELL.
- C) RECORD ALL LOAD OIL RECOVERED ON A DAILY BASIS.
- D) REPORT DAILY COSTS ON WIRE.



0	GR API	200
5	CALIPER X	15