5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	311111111111111111111111111111111111111
eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Jicarilla Apache 124
well well other	9. WELL NO.
2. NAME OF OPERATOR	9
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup-Dakota West
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TO SOLUTION DAY
below.)	SM/4, NW/4, Section 24, T25N, R4W
AT SURFACE: 1650' FNL x 930' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22408
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7016'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF \square	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.7%
MULTIPLE COMPLETE	
CHANGE ZONES LI LI ABAHDON*	
(other) Completion	
-	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stained under the starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	ditections by diffied, give substitute locations and
Completion operations commenced on 8-27-80. and plugback depth is 7880'. Perforated interpretations of 76, .38" holes. gal of frac fluid and 246,000# of 20-40 sand. 7694-7698', 7682-7690', and 7660-7668' with 3 sand-water fraced with 53,000 gal of frac fluid perforated interval from 6911-7048'&6744-6860. 38" holes. Sand-water fraced with 177,000 gof 20-40 sand. Landed 2-3/8" tubing at 7074	Sand-water fraced with 81,000 Perforated interval from SPF, a total of 40, .38" holes. Id and 163,000# of 20-40 sand. With 2 SPF, a total of 185, gal of frac fluid and 542,000#
Swabbad the well and released the rig on 9-11	RECEIVED 5-1007 2 1990 Ft.
Subsurface Safety Valve: Manu. and Type	000
18. I hereby cartify that the foregoing is true and correct Original Signed By	U.S. CIDLUCIDAL SURVEY FASHINGTOR, N. M. 10-1-80
SIGNED E. E. SVOBODA TITLE Dist. Adm. S	Day / A . Date
(This space for Federal or State o	office use)
APPROVED BY TITLE	DATE
APPROVED BY THE THE CONDITIONS OF APPROVAL, IF ANY:	
G.J. v 8 1980	
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*See Instructions on Reverse Side