

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL x 930' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

5. LEASE
Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SW/4, NW/4, Section 24, T25N, R4W

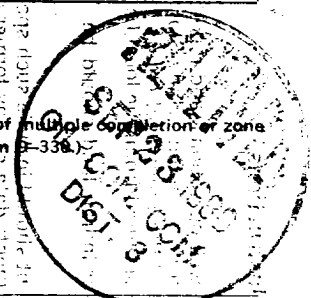
12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22408

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7016' GL

(NOTE: Report results of multiple completion or zone change on Form 9-338.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 7-24-80 and drilled to 308'. Set 8-5/8", 24.0# surface casing at 307' on 7-24-80, and cemented with 300 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 7900'. Set 5-1/2", 15.5# production casing at 7900' on 8-8-80 and cemented in two stages:

1) Used 140 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 400 sx of class "B" Neat cement. No cement was circulated to the surface.

2) Used 900 sx of class "B" cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 5824'.

The rig was released on 8-9-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Adm. Supvr. DATE 9-12-80

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1980

BY BW

*See Instructions on Reverse Side

NMOCC