

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form G-331-C for such proposals.)

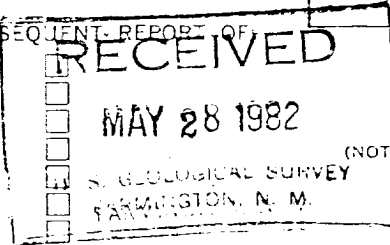
1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. NAME Jicarilla Contract 124
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL x 930' FNL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Jicarilla Apache Tribal 124
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 9
	10. FIELD OR WILDCAT NAME West Lindrith Gallup Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, NW/4, Section 24, T25N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO. 30-039-22408
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7016' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Flare Gas for Special Flow Test of the Well

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

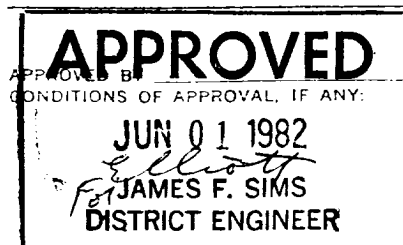
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to flow test and collect samples from Jicarilla Apache 124 No. 9. This information will be used in a reservoir study of the West Lindrith Gallup and Dakota horizons. In order to maintain constant flow conditions, Amoco proposed that a test separator be installed on the location and production be diverted through it. Each horizon (the Dakota and Gallup) will be tested for a period of 7 days. During the test, oil will be produced to a tank and any gas will be vented. The well produces approximately 7 BOPD and 20 MCFD. The last day gas will be flared will be June 18, 1982. Verbal approval for this test was received by Randy Rickford from John Keller on May 26, 1982.

Subsurface Safety Valve: Manul. and Type _____ Set @ _____ Ft.

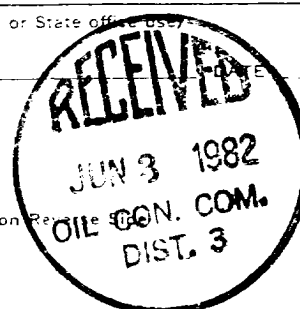
18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By E.T. Robertson TITLE Admin. Supvr. agent 5-26-82



(This space for Federal or State office use)

TITLE _____



*See Instructions on Reverse

NMOCC