

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL x 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Completion <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 8-4-80. Total depth of the well is 8167' and plugback depth is 8107'. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total of 80, .38" holes. Sand water fraced with 55,000 gal of frac fluid and 215,000# 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SPF, a total of 106, .38" holes. Sand water fraced with 80,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 7010-7069', 7096-7114', 7075-7089', with 2 SPF, a total of 172, .38" holes. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-6850' with 1 SPF, a total of 106, .38" holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. Land- ed 2-7/8" tubing at 7136' and released the rig on 8-14-80. The well was swabbed with a swabbing unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SYOBODA TITLE Dist. Adm. Supvr DATE 9-8-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

SEP 16 1980

NMOCC

BY BH FARMINGTON DISTRICT

*See Instructions on Reverse Side

5. LEASE
Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 125

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Lindrith Gallup/Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW 1/4, SE 1/4, Section 35, T25N, R4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. API NO.
30-039-22409

15. ELEVATIONS (SHOW DE, KDB, AND WD)
7260' CL

