5. LEASE

Jicarilla Contract 125 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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100 not use this form for proposable to drill or to deepen or plug back to a different reservoir. Use Form 3-31-C for such proposable) 1. oil 80 80 cher	SUNDRY NOTICES AND REPORTS ON WELL	LS 7. UNIT AGREEMENT NAME -
1. oil well gas gas other Jicarilla Apache Tribal 125 2. NAME OF OPERATOR AMOCO Production Company 3. ADDRESS OF OPERATOR Parmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1750' FSL x 1650' FEL AI TOP PROD. INTERVAL: AI TOP PROD. INTERVAL: AI TOP AND INTERVAL: AI TOP ALDER BATA REQUEST FOR APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE ITERAL SHOOT OR ACLOYE BANDON' (other) Completion 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent datais, and give pertinent datas, including estimated data of starting any proposed work. If well is directionally drilled, give subsurface, locations and plug this is 8107'. Perforated intervals 7950-7986', 7920-7924' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 215,0000 20-40 sand. ated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. ated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 249,000\$ 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SFF, a total of 106, 38" h d water fraced with 30,000 gal frace fluid and 718,000\$ 20-40 sand. England the substanting pr	(Do not use this form for proposals to drill or to deepen or plug back to a di	lifferent
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1750' FSL x 1650' FEL AT TOP FROD. INTERVAL: AT TOTAL DEFTH: 16. CHECK APPROPHATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE THEAT SHOT OR ACIDIZE REPARK WELL PULL OR ALTER CASING MULTIPLE COMPLETE OPERATIONS (Clearly state all perthant datais, and give perthagn data shoulding estimated data of starting any proposed work if well is directionally dolled, give subsurface, positions and true vertical depths for all markers and zones pertinent to this work.)* pletion operations commenced on 8-4-80. Total depth of the well is 8167'. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total of 106, .38" h d water fraced with \$0,000 gal frac fluid and 249,000# 20-40 sand. acted interval 7762-7794', 7798-7814', 7831-7835' with 2 SPF, a total of 106, .38" h d water fraced with \$0,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-68530' with 1 SPF, a total of 106, .38" h d water fraced with \$0,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-68530' with 1 SPF, a total of 106, .38" h d water fraced with \$0,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-68530' with 1 SPF, a total of 106 "holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. L 2-7/8" tubing at 7136' and released the rig on 8-14-80. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct Dright and produced by approved by approach of the second of the secon	reservoir. Use Form 9–331–C for such proposals.)	
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CHANGE ZONES ABANDON' (other) Completion 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Appletion operations commenced on 8-4-80. Total depth of the well is 8161; and pluggle the is 8107. Perforated intervals 7950-7986, 7920-7924 with 2 SPF, a total of 10g, and the interval 7762-7794, 7798-7814, 7831-7836 with 2 SPF, a total of 106, .38" he dwater fraced with 80,000 gal frac fluid and 215,000# 20-40 sand. Perforated interval 7762-7794, 7798-7814, 7831-7836 with 2 SPF, a total of 106, .38" he does not attack of 106, .38" he described by the interval of 172, 138" holes. Perforated intervals 6941-6964, 6910-6937, 6853-6903, and 6844-6850 with 1 SPF, a total of 10 file holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. Leaves swabbed with a swabbing unit. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct original Signed Title Dist. Adm. Supvr DATE Subsurface Safety Valve: Manu. and Type Title Dist. Adm. Supvr DATE OACCEPTED FOR RECORD ACCEPTED FOR RECORD APPROVED BY TITLE DIST. Adm. Supvr DATE DATE Convertions of APPROVAL IF ANY: TITLE DATE		S. G. C. CON
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The pletion operations commenced on 8-4-80. Total depth of the well is 816 and pluggisth is 8107. Perforated intervals 7950-7986, 7920-7924 with 2 SPF, a total 80 holes. Sand water fraced with 55,000 gal of frac fluid and 215,000# 20-40 sand. ated interval 7762-7794, 7798-7814, 7831-7836 with 2 SPF, a total of 106, .38" hd water fraced with 80,000 gal frac fluid and 249,000# 20-40 sand. Perforated inte 0-7069, 7096-7114, 7075-7089, with 2 SPF, a total of 172, .38" holes. Perforate ervals 6941-6964, 6910-6937, 6853-6903, and 6844-6850 with 1 SPF, a total of 10 holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. L 2-7/8" tubing at 7136 and released the rig on 8-14-80. **Subsurface Safety Valve: Manu. and Type	CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* DIST 3. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total and pluggist is 8107'. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total 80 holes. Sand water fraced with 55,000 gal of frac fluid and 215,000# 20-40 sand. ated interval 7762-7794', 7798-7814', 7831-7836' with 2 SPF, a total of 106, 38" holes fraced with 80,000 gal frac fluid and 249,000# 20-40 sand. Perforated inte 0-7069', 7096-7114', 7075-7089', with 2 SPF, a total of 172, 38" holes. Perforate ervals 6941-6964', 6910-6937', 6853-6903', and 6844-6850' with 1 SPF, a total of 10 holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. Lee 2-7/8" tubing at 7136' and released the rig on 8-14-80. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct or subsurface Safety Valve: Manu. and Type Note of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface Safety Valve: Manu. and Type Other of the perforate of the subsurface of the subsurface Safety Valve: Manu. If ANY: Other of the perforate of the subsurface of the subsurface Safety Valve: Manu. If ANY: Other of the perforation of the perfo	0 1 —	
including estimated date of starting any proposed work. If well is directionally drilled, give substituted, journal of the measured and true vertical depths for all markers and zones pertinent to this work.) appletion operations commenced on 8-4-80. Total depth of the well is 816% and plugb the is 8107'. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total 80 holes. Sand water fraced with 55,000 gal of frac fluid and 215,000# 20-40 sand. Perforated interval 7762-7794', 7798-7814', 7831-7836' with 2 SPF, a total of 106, .38" holes water fraced with 80,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-6850' with 1 SPF, a total of 10 holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. L 2-7/8" tubing at 7136' and released the rig on 8-14-80. ACCEPTED FOR RECORD APPROVED BY APPROVAL IF ANY: TITLE DATE	(other) Completion	
18. I hereby certify that the foregoing is true and correct Original Signed By SIGNED	measured and true vertical depths for all markers and zones appletion operations commenced on 8-4-80. To oth is 8107'. Perforated intervals 7950-798' holes. Sand water fraced with 55,000 gal rated interval 7762-7794', 7798-7814', 7831-60 water fraced with 80,000 gal frac fluid a 10-7069', 7096-7114', 7075-7089', with 2 SPF tervals 6941-6964', 6910-6937', 6853-6903', 3'' holes. Sand water fraced with 211,000 gal 2-7/8" tubing at 7136' and released the rige well was swabbed with a swabbing unit.	otal depth of the well is 816% and plugh 86', 7920-7924' with 2 SPF, a total of 80, of frac fluid and 215,000# 20-40 sand. Fe-7836' with 2 SPF, a total of 106, .38" hound 249,000# 20-40 sand. Perforated interface and 6844-6850' with 1 SPF, a total of 106 and 6844-6850' with 1 SPF, a total of 106 and frac fluid and 718,000# 20-40 sand. Lag on 8-14-80.
18. I hereby certify that the foregoing is true and correct Original Signed By SIGNED	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
SIGNED		
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*See Instructions on Reverse Side