

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750' FSL x 1650' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☒

5. LEASE

Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 125

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Lindrith Gallup/Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4, SE/4, Section 35, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

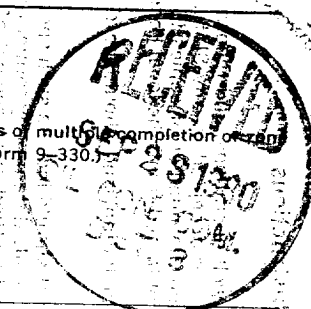
14. API NO.

30-039-22409

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7260' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 8-4-80. Total depth of the well is 8167' and plugback depth is 8107'. Perforated intervals 7950-7986', 7920-7924' with 2 SPF, a total of 80, .38" holes. Sand water fraced with 55,000 gal of frac fluid and 215,000# 20-40 sand. Perforated intervals 7762-7794', 7798-7814', 7831-7836' with 2 SPF, a total of 106, .38" holes. Sand water fraced with 80,000 gal frac fluid and 249,000# 20-40 sand. Perforated intervals 7010-7069', 7096-7114', 7075-7089', with 2 SPF, a total of 172, .38" holes. Perforated intervals 6941-6964', 6910-6937', 6853-6903', and 6844-6850' with 1 SPF, a total of 106, .38" holes. Sand water fraced with 211,000 gal frac fluid and 718,000# 20-40 sand. Landed 2-7/8" tubing at 7136' and released the rig on 8-14-80. The well was swabbed with a swabbing unit.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. E. SVOBODA

TITLE Dist. Adm. Supvr DATE 9-12-80

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1980

BY

BW

*See Instructions on Reverse Side

NMOCC