

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal	Well No. 125	Pool Name, Including Formation Lindrith Gallup/Dakota West	Kind of Lease State, Federal, Fee Federal	Lease No. Jicarilla
Location Unit Letter <u>J</u> : <u>1750'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>East</u>				Contract 125
Line of Section <u>35</u> Township <u>25N</u> Range <u>4W</u> , NMPM, Rio Arriba				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuq., NM 87125	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 23
	Twp. 25N	Rge. 4W
	Is gas actually connected? <u>No</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-22-80	Date Compl. Ready to Prod. 8-14-80	Total Depth 3167'	P.B.T.D. 8107'					
Elevations (DF, RKB, RT, CR, etc.) 7260' GL	Name of Producing Formation Gallup/Dakota	Top Oil/Gas Pay 6241'	Tubing Depth 7136'					
Perforations 6844-6850, 6853-6903, 6910-6937, 6941-6964, 7010-7069, 7075-7089, 7096-7114, 7762-7794, 7798-7814, 7831-7836, 7920-7924, 7950-7936			Depth Casing Shoe 8167'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		304'		315 sx			
7 7/8"	5 1/2"		3167'		1490 sx			
	2 7/8"		7136'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-24-80	Date of Test 5-13-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 150 PSIG	Casing Pressure	Choke Size .75"
Actual Prod. During Test	Oil-Bbls. 81	Water-Bbls. 27	Gas-MCF 495

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

District Administrative Supervisor

5/14/81

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 15 1981, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

This form must be filed for each pool in addition to the well.