

DISTRIBUTION	
SANTA FE	
FILE	
D.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

AMOCO PRODUCTION COMPANY	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Gas connection made after old C-104 was originally filed. This is the revised C-104
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE				
Lease Name Jicarilla Apache Tribal 125	Well No. 5	Pool Name, including Formation Lindrieth Gallup/Dakota West	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 125
Location Unit Letter J ; 1750' Feet From The South Line and 1550' Feet From The East Line of Section 35 Township 25N Range 4W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuquerque, NM 87125
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks. Unit 1 Sec. 23 Twp. 25N Rge. 4W	Is gas actually connected? Yes When 4-27-81

If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'y. ☐ Diff. Rest'y. ☐		
Date Spudded 6-22-80	Date Compl. Ready to Prod. 8-14-80	Total Depth 8167'	P.B.T.D. 8107'
Elevations (DF, REL, ET, CR, etc.) 7260' GL	Name of Producing Formation Gallup/Dakota	Top Oil/Gas Pay 6844'	Tubing Depth 7136'
Perforations 6844'-6850', 6853'-6903', 6910'-6937', 6941'-6964', 7010-7069', 7075'-7089', 7096'-7114', 7762'-7794', 7798'-7814', 7831'-7836', 7920'-7924', 7950'-7986'		Depth Casing Shoe 8167'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	524'	315-sx
7 7/8"	5 1/2"	8167'	1490-sx
	2 7/8"	7136'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	5-13-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	150 PSIG		.75"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	81	27	495

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Oil Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>AUG 3 - 1981</u> BY <u>Original Signed by CHARLES GHOLSON</u> TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	
Original Signed By E. E. SVOBODA (Signature) District Administrative Supervisor (Title) May 22, 1981		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well location, or other such change of condition.	