

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BY STATE OFFICIAL	
DISTRIBUTION	
AREA FE	
OFF	
U.S. DEPT.	
AND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
ADJUDICATION OFFICER	
OPERATOR	

Amoco Production Company

Address

501 Airport Drive, Farmington, N.M. 87401

Person(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Completion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Carilla Apache Tribal 125	5	Lindrith Gallup-Dakota West	State, Federal or Fee Indian	125

Unit Letter J : 1750 Feet From The South Line and 1650 Feet From The EastLine of Section 35 Township 25N Range 4W NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	bCX1899 BLOOMFIELD NM
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	
H 23 25N 4W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heavy	Diff. Heavy
State Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Productions (D.A. RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Felling Depth					
Drillations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

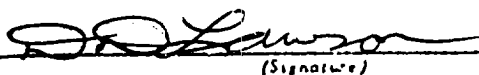
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED SEP 29 1983 OIL CON. DIV. 1 DIST 3
Length of Test	Tubing Pressure	Casing Pressure	
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	

SHUT-IN WELL

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Shut-in Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)District Administrative Supervisor
(Title)September 28, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 29 1983
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT # 3This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.