

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Southland Royalty Company

Address

P.O. Drawer 570, Farmington, New Mexico 87499-0570

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change In Ownership

☐

Change In Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Johnson

Well No.

1

Pool Name, Including Formation

Blanco Mesa Verde

Kind of Lease

State, Federal or Fee

FEE

Lease No.

Location

Unit Letter

I

1590

Feet From The

South

Line and

1000

Feet From The

East

Line of Section

7

Township

25N

Range

3W

NMPM, Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☐

or Condensate

☒

Address (Give address to which approved copy of this form is to be sent)

Plateau, Inc. PER 4775 Ind. Sch. Rd. N.E., Albuquerque, NM 87110

Name of Authorized Transporter of Casinghead Gas

☐

or Dry Gas

☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

☐

Gas Well

☒

New Well

☒

Workover

☐

Deepen

☐

Plug Back

☐

Same Res'v.

☐

Diff. Res'v.

☐

Date Spudded

11-01-80

Date Compl. Ready to Prod.

12-23-80

Total Depth

8200'

P.B.T.D.

8148'

Elevations (DF, RKB, RT, GR, etc.)

7127' GR

Name of Producing Formation

Mesa Verde

Top Oil/Gas Pay

5856'

Tubing Depth

5883'

Perforations

5856'-5886'

Depth Casing Shoe

8191'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

253'

110 sacks

7-7/8"

5-1/2"

8191'

690 sacks (3 stages)

1-1/2"

5883'

Packer set at 5981'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bble. Condensate/MMCF

Gravity of Condensate

544

3 hours

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

1265

1265

3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

October 8, 1981

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

NOV 5 1981

NOV 16 1981

NON. COM

This form is to be filed in compliance with Rule 1704.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 171.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.