THE East Line, Section 7 TOWNSHIP 25N RANGE 3W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7127' GR Rio Arriba	N.). OF COPIES RECEI				Supersedes Old
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Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	NED TE The	101 T4	Contract Title I	Orilling Clerk	DATE 12-23-80
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CONDITIONS OF APPROVAL, IF ANY: