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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Johnson
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesa Verde Basin Dakota Ogallala
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Southland Royalty Company
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER I, 1590 FEET FROM THE South LINE AND 1000 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 25N RANGE 3W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 7127' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforation & Stimulation
	Production Tubing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/04/80 Perforated Dakota at 7878', 7884', 7986', 7992', 8024', 8030', 8034', 8100', 8104', 8108', 8112', 8116', 8120'. Total 14 holes.

12/05/80 Frac'd Dakota with 116,844 gals 30# gel 1% KCl water and 61,616# 20/40 sand. AIR 27 BPM, ATP 2900#, ISIP 1850#.

12/10/80 Perforated Gallup at 6985', 6995', 7021', 7028', 7052', 7058', 7082', 7090', 7155', 7160', 7169', 7176', 7182', 7188', 7194', 7200', 7206', 7213', 7245', 7253', 7274', 7287', 7300', 7316', 7322', 7328'. Total of 26 holes.

12/11/80 Frac'd Gallup with 116,172 gals 30# cross-linked gel & 200,800# 20/40 sand. AIR 48 BPM, ATP 2400 psi, ISIP 850 psi.

12/12/80 Perforated Mesa Verde at 5856', 5862', 5868', 5874', 5880', 5886'. Total of 6 holes. Frac'd Mesa Verde with 56,880 gals fresh water & 36,000# 20/40 sand. AIR 13 BPM. ATP 1600 psi, ISIP 200 psi.

12/22/80 Landed 249 joints (8081') of 2-1/16", 3.25#, V-55, IJ tubing at 8092'. Packer set at 5984'. Landed 185 joints (5878') of 1-1/2", 2.76#, V-55, IJ tubing at 5889'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia Gregor TITLE Drilling Clerk DATE 12-23-80

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 24 1980