

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT OR A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Johnson
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1590</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesaverde Ext. Ojito Gallup/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7127' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Commingle</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SOUTHLAND ROYALTY COMPANY hereby plans to commingle the subject well as follows:

- 1) MIRU. Nipple down wellhead. Nipple up BOP.
- 2) Pull and lay down 1-1/2" IJ tubing. (Check fill on pkr @ 5981' before POOH.)
- 3) Release Model "R" packer at 5981'. Check fill (PBSD at 8015'). POOH and lay down 2-1/16" IJ tubing.
- 4) If fill is above 7992', pick up hydrostatic bailer, strap, rabbit and pick up 2-3/8" tubing. TIH and clean out to PBSD at 8015'. POOH.
- 5) Pick up 2-3/8" mud anchor, 6' perforated sub, 1.78" ID seating nipple, 5-1/2" tubing anchor. TIH with 2-3/8" tubing and land with tubing anchor at \pm 7850'.
- 6) Pick up 1-1/4" pump with 10' gas anchor, 3500' Class "D" 5/8" rods, 2200' Class "D" 3/4" rods, 2150' 7/8" Class "D" rods. Seat pump in seating nipple. RU pumping unit. Rig down.

NOTE: VERBAL APPROVAL GIVEN BY FRANK CHAVEZ ON 7-31-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Petroleum Engineer DATE July 31, 1984

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY _____ TITLE _____ DATE AUG 01 1984

CONDITIONS OF APPROVAL, IF ANY: