

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company | 8. Farm or Lease Name Johnson |
| 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499 | 9. Well No. 1 |
| 4. Location of well UNIT LETTER <u>I</u> <u>1590</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM. | 10. Field and Pool, or Wildcat Blanco Mesaverde/Ojito Gallup-Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 7127' GL | 12. County Rio Arriba |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Commingled <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/02/84 MIRU Basin Well Service on 8-2-84. Mixed pit of 1% KCl water.

8/03/84 Killed well with 1% KCl water. ND WH & NU BOP. Unseated donut. PU 3 joints of 1-1/2" IH tubing and tagged packer, no fill. TOOH, LD 185 jts of 1-1/2" IJ tubing. Changed out rams on BOP.

8/04/84 Rel Model "R" packer. TOOH. LD 2-1/16" tubing, blast joints and packer. TIH PU 2-3/8" tubing.

8/05/84 SD for Sunday

8/06/84 Landed 245 joints (7864') of 2-3/8", 4.7#, J-55 tubing at 7876'. TIH. ND BOP. RU and 5/8" rods.

8/07/84 RU and ran 3/4" rods, RU and ran 7/8" rods. Spaced rod pump out. Pump set at 7837'. Rel rig at 12:01 PM 8-7-84. Well shut in.

8/17/84 Connected to pipeline on 8-17-84.

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NOV 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester J. Glezera TITLE Secretary DATE 11/13/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY: