

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-105 Effective 1-1-65

I. Operator Southland Royalty Company Address P.O. Drawer 570, Farmington, New Mexico 87499-0570 Reason(s) for filing (Check proper box) New Well [X] Change in Transporter of: Oil [ ] Dry Gas [ ] Change in Ownership [ ] Casinghead Gas [ ] Condensate [ ] Other (Please explain)

II. DESCRIPTION OF WELL AND LEASE Lease Name Johnson Well No. 1 Pool Name, including Formation Ojito -Gallup Dakota Kind of Lease State, Federal or Fee Fee Lease No. Location Unit Letter I ; 1590 Feet From The South Line and 1000 Feet From The East Line of Section 7 Township 25N Range 3W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Plateau, Inc. or Condensate [X] Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch Rd, N.E., Albuquerque, NM 87110 Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Date Spudded 11-01-80 Date Compl. Ready to Prod. 12-23-80 Total Depth 8200' P.B.T.D. 8148' Elevations (DF, RKB, RT, GR, etc.,) 7127' GR Name of Producing Formation Gallup Dakota Top Oil/Gas Pay 7878' Tubing Depth 7930' Perforations 7878'-8120' Depth Casing Shoe 8191' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 9-5/8" 253' 110 sacks 7-7/8" 5-1/2" 8191' 690 sacks (3 stages) 2-1/16" 7930' Packer set at 5981'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Actual Prod. Test-MCF/D 140 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 0 Casing Pressure (Shut-in) 3/4" DIST.

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Production Manager (Signature) District Production Manager (Title) October 8, 1981 (Date)

OIL CONSERVATION COMMISSION OCT 13 1981 APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.