

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Commingled well	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Johnson
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1590</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde-Ojito Gallup-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7127' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Pump Repair <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-05-85 MIRU Service Unit on 11-5-85. Killed well with 60 bbls 2% KCl water.  
11-06-85 POOH with rods, rods parted. Killed well with 60 bbls 2% KCl. ND WH and NU BOP. Pulled 2-3/8" tubing to rods. Unseated pump and pulled remaining rods.  
11-07-85 Pumped 35 bbls 2% KCl to kill well. TIH with 2-3/8" tubing and landed at 7924' with seating nipple at 7877' and tubing anchor at 7846'. ND BOP and NU WH. Ran 16' jetty fag pump with 12' gas anchor. RIH with rods and hooked up to pumping unit. Rel rig on 11-7-85.  
11-08-85 Returned well to production on 11-8-85.

RECEIVED  
NOV 15 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Glez TITLE Secretary DATE 11-14-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 15 1985

CONDITIONS OF APPROVAL, IF ANY: