DISTRIBUTION			
SANTA FE			
FILE			
ي.s.G. s.			
LAND OFFICE			
IRANSPORTER	OIL	ļ	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Elfective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
I RANSPORTER OIL			
GAS			
PRORATION OFFICE		•	and the second s
Operator		•	
Southern Union Expl	oration Company		
1217 Main Street, S	Suite 400, Texas Federal I	Bldg, Dallas, Texas 7520	2
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Operator's name &	address change
Recompletion Change in Ownership X	Oil Dry Gas Casingheai Gus Condens	님	
		10300 N. Central Expre	ssway, Bldg. V 5th FL
If change of ownership give name Stand address of previous owner	upron Energy Corporation,	Dallas, Texas 75231	•
DESCRIPTION OF WELL AND L	FACE		
Lease Name	Well No. Pool Name, Including For	<i>a</i> 1 <i>a</i> 1	Lease No.
Jicarilla "K"	15E Basin Dakota ↓	Bell, PC State, Federal	ct Fee
Location A 1095	Feet From The North Line	and Feet From T	East
Unit Letter;		•	Rio Arriba
Line of Section Town	nship 25N Range	JW , NMPM,	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	or Consensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas.	inghed Gas or Dry Gas X,	Address (Give address to which approx	ved copy of this form is to be sent)
Gas Company of New	. i	1st International Bldg.,	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n .
give location of tanks.			
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		
Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			-
	TUBING, CASING, AND	CEMENTING RECORD	EACHE CENE
HOLE SIZE	CASING & TUBING SIZE	l .	SACKS CEMENT
		:	
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	•
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas it	SELL IN
Length of Test	Tubing Pressure	Cosing Pressure	VEAT-IVFD
			KLULIVE
Actual Fred, During Test	OII-Bbis.	Woter-Bbls.	AUG6 - 1981
		_	CON. OO
GAS WELL			OIL DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Graity of Concensor
Testing Method (pitot, back pr.)	Tubing Pressurs (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>
. CERTIFICATE OF COMPLIAN	C E	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDAUG 6 = 198119	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
		TITLE	
Ronald M. Sents		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened	
			anied by a tabulation of the deviation
Drilling & Production Engineer All sections of this form must be filled out completely form			ust be filled out completely for allow-
July 30	. 1981	Fill out only Sections 1.	II. III. and VI for changes of owner.
(Date) well name or number, or transporter, or other such change of condition (Date)			
[] Canasata Forms Called must be tiled too seen seet to military			