

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-85	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					

Operator
Southern Union Exploration Co.

Address
1217 Main St, Tx Federal Bldg, Suite 400, Dallas, TX 75202

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
SUPRON Energy Corp, 10300 N. Central Expressway, Bldg V, 5th Floor,
Dallas, TX 75231

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "K"	Well No. 15-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 145
Location Unit Letter <u>A</u> : <u>1095</u> Feet From The <u>north</u> Line and <u>790</u> Feet From The <u>east</u> Line of Section <u>1</u> Township <u>25N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1st International Bldg, Dallas, TX 75202
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>1</u> Twp. <u>25N</u> Rge. <u>5W</u>	Is gas actually connected? <u>No</u> When <u>08/25/81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't. <input type="checkbox"/> Diff. Res't. <input type="checkbox"/>	Date Spudded 10/27/80	Date Compl. Ready to Prod. 06/02/81	Total Depth 7614	P.B.T.D. 7595
Elevations (DF, RKB, RT, GR, etc.) 6716' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7520	Taking Depth 7341	
Perforations 7520-41, 7553-55, 7559-75, 7385-94, 7396-7404, 7414-21, 7428	Depth Casing Shoe 7609			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 24#	274'	200 sks
7 7/8	4 1/2, 10.5#	7609	4075 sks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED SEP 16 1981 OIL CON. COM. DIST. 3

Aug 21 1981 OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 119	Length of Test 3 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1648	Casing Pressure (Shut-in) 1248	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald M. Sentz
Drilling & Production Engineer
(Title)
August 18, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 4 1982, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool to which