

U.S.C.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-85

Southern Union Exploration Company

1217 Main St, Tx Federal Bldg, Suite 400, Dallas, TX 75202

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change in Ownership ☒

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

# 12 E

If change of ownership give name and address of previous owner

SUPRON Energy Corp., 10300 N. Central Expressway, Bldg V, Fifth Floor Dallas, TX 75231

DESCRIPTION OF WELL AND LEASE

Lease Name: Jicarilla "K"

Well No.: 22

Pool Name, including Formation: Blanco Mesaverde

Kind of Lease: Federal

Lease No.: 145

Location: Unit Letter M; 890 Feet From The south Line and 990 Feet From The west

Line of Section 2 Township 25N Range 5W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico

Address (Give address to which approved copy of this form is to be sent) Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent) 1st International Bldg, Dallas, TX 75202

If well produces oil or liquids, give location of tanks. Unit M Sec. 1 Twp. 25N Rge. 5W

Is gas actually connected? No When 08/25/81

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.

Date Spudded 11/03/80 Date Compl. Ready to Prod. 06/25/81 Total Depth 7430' P.B.T.D. 5449'

Elevations (DF, RKB, RT, CR, etc.) 6648' RKB Name of Producing Formation Mesaverde Top Oil/Gas Pay 5168' Tubing Depth 5085'

Perforations 5168-70', 5174-76', 5181-93', 5200-04', 5240-43', 5250-56', 5276-88', 5320-21', 5324-25', 5331', 5334-39' Depth Casing Shoe 7403'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	275'	200 sks
7 7/8	4 1/2	7416'	1125 sks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks Date of Test Productive Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 711 Length of Test 3 hrs Bbls. Condensate-MCF Tr Gravity of Condensate

Testing Method (pilot, back pr.) Back pr Tubing Pressure (Shut-in) 1272 Casing Pressure (Shut-in) 1279 Choke Size 3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald M. Sertz  
Drilling & Production Engineer  
August 18, 1981

OIL CONSERVATION COMMISSION  
APPROVED SEP 16 1981  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110A.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple.