1	ivto (	<b>84 8ECE</b>	mo. Or COPIDS		
$\exists$	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.\$.G.\$.				
	LAND OFFICE				
	OIL	7.50			
	GAS	TRANSPORTER			
	OPERATOR				
	GAS				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Separate Forms C-104 must be filed for each pool in multiply

Form C-104
Supersedes Old C-104 and C-11/
Effective 1-1-65

	LAND OFFICE TRANSPORTER OIL OPERATOR	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL GA				
1.	PRORATION OFFICE Operator						
	Mobil Producing TX. & N.M. Inc.  Address  Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  Production (Class Const. Accepted to the						
	Change in Transporter of:  To change oil/condensate gatherer						
	Recompletion  Consinghed Gas  Condensate  November 1, 1984.						
	If change of ownership give name						
	and address of previous owner						
<b>11</b> .	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease						
	Lindrith B Unit 9 Lindrith Gallup-Dakota, West State, Federal or Fee Federal 0789						
•	Location 0 940	Feet From The South Line	and 1850 Feet From Tr	• East			
	Line of Section 27 Town	nship 24-N Range	3-W , NMPM, Rio A	rriba county			
***	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	s				
ш.	Name of Authorized Transporter of Oil	or Condensate	Addiess (Give aggress to mutch approve	i			
	The Permian Corporation Nome of Authorized Transporter of Casi	inghead Gas X er Dry Gas	P. O. Box 1183, Houston Address (Give address to which approve				
	El Paso Natural Gas Co	•	P. O. Box 1492, E1 Pas  Is gas actually connected? when				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is day demany connected, when				
77	If this production is commingled with	n that from any other lease or pool,	give commingling order number:	,			
14.	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Zievelione (D7; MD, N7; ON; ele.)			Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASINO E 100 MC CASINO					
V	. TEST DATA AND REQUEST FO	I DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, elc.)			
	Length of Teet	Tubing Pressure	Casing Present	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF			
			J. NO. Vers	1:			
	GAS WELL			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size			
V	L. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
	had a street a section and	remitations of the Oil Conservation	APPROVED	158419			
		with and the the information given e best of my knowledge and belief.	BY	D. Javes			
		1 6	TITLE SUPERVISO	DR DISTRICT # 3 V			
	1)		11	compliance with RULE 1104. wable for a newly drilled or deepened			
	- Chique /a	) oldwara	well, this form must be accompa	rdance with RULE 111.			
	Authorized	d Agent	All sections of this form me able on new and recompleted w	ist be filled out completely for allow			
	10-26-8	84	II	I. III, and VI for changes of owner ter, or other such change of condition			
		Deta I	Mell grame of Bringeri or grange.	t! in multiply			

(Date)

