BUBBLT IN TELFTIONS

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Budget I	Bureau No.	42-B142
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5. LEASE DESIGNATION AND SERIAL NO.

11-4-12434

Mobil Producing TX. & N.M. Inc. 8. Address of Operator Nine Greenway Plaza, Suite 2700; Houston, Texas 77046 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 790' FSL & 1540' FEL , Sec. 28, T24N, R3W At proposed prod. sone Same as Surface 14. Distance in Miles and direction from nearest town or fost office* 50 miles Southeast of Farmington 15. Distance from propress 1354.2' to lease line profession to hearest drig. unit line. If any: (Also to beserved drig. unit line. If any: 18. Distance from reprosed Location* TO NEAREST Well, Deliling, Completed, 2369' East TO NEAREST Well, Deliling, Completed, Complete	THECAT SSOCIATED , R3W						
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21. ELEVATIONS (Show whether DF, RT, GR, etc.) July 15, 1	m						
60031 - Cround							
	900						
23. PROPOSED CABING AND CEMENTING PROGRAM							
RIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	QUANTITY OF CEMENT						
17-1/2" 13-3/8" 48# H-40 0-300' 1. Circulate to Surfa							
$\frac{12-1/4"}{12-1/4"}$ 8-5/8" 24# K-55 0-2500' 2. Circulate to Surfa	Circulate to Surface						
8-5/8" 32# H-40 2500-3900'							
7-7/8" $5-1/2$ " $15.5\#$ K-55 $0-7500$ ' 3. Circulate to 3800'							
5-1/2" 17# K-55 7500-8200'	T. Carlotte						
Cementing Program 1. Class A with 2% CaCl ₂ 2. Class A with 6% gel tailed in with Neat 3. Class H	cement 1980						
3. Class H Mud Program Olivarian Weight Viscosity ph							
Depth Type of Mud Weight Viscosity pH Warer	Loss						
0 -300' Spud Mud 10.0#							
300-8200' Fresh Water Gel 9.0# 40							
Blowout Preventer Program Logging Program: Type 1ES 3900' -	<u>1</u>						
See Attachment Neutron Density Surface - T.D.							
and another sees and promoted	new productiv						
IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposal some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths preventer program. If any.							
Page 1 at a Type							
ENGULATORY REGULATORY REGULATORY May 21 BATS May 21	. 198 0						
(This space for Federal or State office use)							
PREMIT NO							
DATE							
CONDITIONS OF APPROVAL, IF ANY: Januar + Leur							
Janus & Seul							
See Instructions On Reverse Side							

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All distances must be from the outer boundaries of the Section.

Sperator					Well No.	
Mobil Producing TX, & N.M. Inc.			Lindrith B Unit			6
Unit Letter	Section	Township 24N	Hange	3W	County Rio Arrib	а
O Actual Footage Loc	28 ution of Well:	248			RIO IIII I	
790	feet from the	South line and	1540) feet	from the East	line
Ground Level Elev.	Producing For	nation	Pocl	51.4	1	Dedicated Acreage:
6993'	Dakota			-Dakota As		160 Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by colo	red pencil of	r hachure marks on	the plat below.
	nan one lease is nd royalty).	dedicated to the wel	ll. outline e	each and ide	ntify the ownership	thereof (both as to working
		ifferent ownership is nitization, force-pool		to the well, l	have the interests	of all owners been consoli-
x Yes	☐ No If an	swer is "yes;" type	of consolid	ation <u>Uni</u>	tization	
If anower	in "" list the	owners and tract des	crintians w	hich have ac	tually been consol	idated. (Use reverse side of
	f necessary.)	owners and tract des			ituariy been consor	idated. (esc levelse side of
		ed to the well until al	ll interests	have been o	onsolidated (by co	ommunitization, unitization,
forced-poo	oling, or otherwise)	or until a non-standa	rd unit, eli	minating suc	h interests, has be	en approved by the Commis-
sion.			<u>. </u>			
	ı					CERTIFICATION
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	1		1		1	by certify that the information con-
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	T2	4N R 3			Company TV	Mobil Producing A & N.M. Inc.
	i			FND. USO	JU Date	W.M. Inc.
	1			BRAS'S C.	AP May	21, 1980
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		8	i		A.O	1 Carson 1
	i		#6	1540'	Date Sur	rveyei
	1		9	FND. US	Apr	il 11, 1980
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		S CAP Cago	Ñ,			
	OKMS	5890	46'-127	W 2630	н.	A. Carson, Jr.
					Certifica	ate No.
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