NO. OF COPIES RECE		1_	
DISTRIBUTION			
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FILE			
U.S.G.S.			L_
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	L	
IRANSPORTER	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Į	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	11		从 K,						
- {	TRANSPORTER OIL	┿┈╁								
-	GAS									
.	PRORATION OFFICE	1-1		·						
•	Operator									
	Mobil Producing TX. & N.M. Inc.									
1	Address O Charles Place Suite 2700 Houston Texas 77046									
	9 Greenway Plaza, Suite 2700, Houston, Texas 77046 Reoson(s) for filing (Check proper box) Other (Please explain)									
	New Well			Change in Transporter of:						
	Recompletion			Oil Dry Gas						
	Change in Ownership			Casinghead Gas Condensate						
	If change of ownership give	ve nan	ne							
	and address of previous or	wner_								
11.	DESCRIPTION OF WEI	LL A	ND 1	Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.				
	Lease Name	State, Federa, or Fee Fodora 1 07891/								
	Lindrith B Unit 6 Chacon-Dakota Associated Federal 070914									
	Unit Letter 0	_ i	790	Feet From The South Line	and 1540 Feet From The	East				
	Line of Section 28		Tov	wnship 24N Range .	3W , NMPM, Rio Ai	County County				
111	DESIGNATION OF TR	ANSP	OR'	TER OF OIL AND NATURAL GAS						
BAR.	Name of Authorized Transp	orter o	1 011	or Condensate	Address (Give dadress to which approved	,				
	Plateau Inc.			500 600 500	P. O. Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transp				P. O. Box 1492, El Paso					
	El Paso Natura		s C	Unit Sec. Twp. Rge.	Is gas actually connected? When	, IX 79970				
	If well produces oil or liquique location of tanks.	ids,		0 28 24N 3W	No					
	If this production is comm	ningle	d wi	ith that from any other lease or pool, g	ive commingling order number:	· · · · · · · · · · · · · · · · · · ·				
IV.	COMPLETION DATA					Plug Back Same Restv. Diff. Restv.				
	Designate Type of	Comp	leti	. ——	x					
	Date Spudded			Date Compl. Ready to Prod.		P.B.T.D.				
	8-5-80			10-14-80	7550	7492 Tubing Depth				
	Elevations (DF, RKB, RT,	GR, e	tc.j	!	Top Oil/Gas Pay 7124	7398				
	GR 6993¹			Dakota	/124	Depth Casing Shoe				
	Periorations					7550				
	TUBING, CASING, AND CEMENTING RECORD				CA CYC CEMENT					
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	375x B				
	17-1/2			13-3/8 8-5/8	300 3898	500x Lt + 100x B				
	7-7/8			4-1/2	7550 (1)	175x Lt + 250x B				
	4 1/2			2-3/8	7398 SN @ 7363 (2)					
v	TEST DATA AND RE	nd must be equal to or exceed top allow-								
	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow perms, cas lift, etc.)								
	10-15-80	O I CITA	. •	10-24-80	Flowing					
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size				
	24			400	1150. Water - Bbls	Gds - MCF				
	Actual Prod. During Test			Oil-Bbls. 82	20	231				
	1364					j				
	GAS WELL		7	Gravity of Condensate						
	Actual Prod. Test-MCF/	Đ		Length of Test	Bbis. Condensate MMCF	Gravity of Consensation				
		-1		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, ba	ck pr.)		Tabling Process (Sales 22)						
17.1	CERTIFICATE OF C	FICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION					
٧.					OIL CONSERVATION COMMISSION					
	I hereby certify that the	rules	and	d regulations of the Oil Conservation	Original Signed by ER	ANK T. CHAVEZ				
	Commission have been above is true and comp	comp plete	to t	with and that the information given he best of my knowledge and belief.	BY					
	Sha) Khee				TITLE SUPERVISOR DISTRICT # 3					
					This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened by a tabulation of the deviation					
		1-	(Si	destre)	Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Authorized Agent (Tile) October 24, 1980			zed Agent	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
				•						
		ucto		(Date)	Fill out only Sections I. II. III, and visconding well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
			•		Separate Forms C-104 mus	OR ITTER INT ADDIT NAME IN THE PERSON				

