PHILIP
ENVIRONMENTAL

Environmental Services Group
Southern Region

Canyon Largo Unit #298 H-3-24N-06W
Meter Code 93590

Pit was excavated to 12 feet beneath ground surface. The headspace soil reading from the excavation bottom was 286 parts per million. Soil analytical were as follows; benzene - 5 mg/kg, total BTEX - 157 mg/kg, TPH - 11,100 mg/kg.

One soil boring was completed and no monitoring well was installed. Groundwater was encountered at 19.8 foot below ground surface. Soil boring analytical results were as follows; benzene - <5 mg/kg, total BTEX - 41.3 mg/kg, TPH - 13,100 mg/kg.

The pit was re-excavated to 21 feet beneath ground surface. No groundwater was encountered. A headspace soil reading was as follows: pit bottom- 19 ppm. Soil analytical were as follows; benzene - <0.5 mg/kg, total BTEX - 3 mg/kg, TPH - 10 mg/kg.

A RECON® survey was conducted and fourteen soil-gas samples were collected from the assumed downgradient side of the pit. The samples were collected and analyzed using a laboratory-grade gas chromatograph by Philip Environmental's RECON® system. BTEX constituents were detected in small amounts in some samples and not detected in other samples.

Denny G. Foust
DEPUTY OIL & GAS INSPECTOR

FEB 0 6 97

Approved

J:\16297\sk

PHILIP ENVIRONMENTAL SERVICES CORPORATION
4000 Monroe Road • Farmington, NM 87401
(505) 326-2262 • Fax (505) 326-2388

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 93-590 Location: Canyon Largo Unit #298
Operator #: 5997 Operator Name: Meridian Oil 6623 P/L District: Ballard
Coordinates: Letter: A Section 3 Township: 24 Range: 6
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: X Line Drip: ___ Other: _____
Site Assessment Date: 07/07/94 Area: 07 Run: 72

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Largo Wash
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

Remarks : Redline Book - Inside Vulnerable Zone Topo - Inside
Two pits on site, location pit has some liquid in it.
Will close one pit.

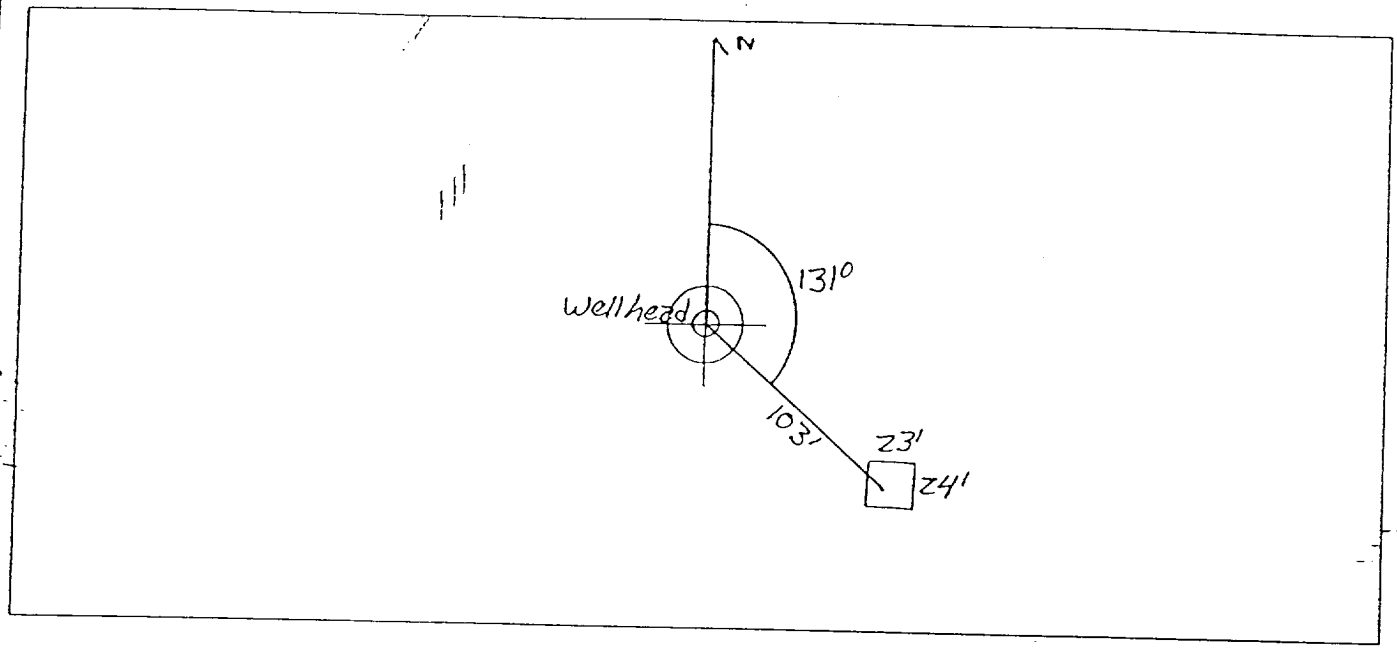
93590

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 131° Footage from Wellhead 103'

b) Length : 23' Width : 24' Depth : 5'



REMARKS

Remarks :

Pictures @ 1401 (1-4, Roll 3)
Dump Truck
Notified Ballard Dist. of liquid in pit on 7/8/94.

Completed By:

Mark Kelley 7/7/94

Phase I Excavation

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 93590 Location: Canyon Largo Unit #298

Coordinates: Letter: A Section 3 Township: 24 Range: 6

Or Latitude _____ Longitude _____

Date Started : 8/29/94 Run: 07 72

FIELD OBSERVATIONS

Sample Number(s): KD 244 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 286 ppm PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ Approx. Cubic Yards 70

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☐

Soil Disposition:

Envirotech ☒ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 8/29/94 Pit Closed By: BEI

REMARKS

Remarks : Excavated pit to 12', Took p.i.d Sample, Closed pit

Signature of Specialist: Kay Lan

(SP3191) 03/16/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD244	946029.00
MTR CODE | SITE NAME:	93590.00	Canyon Largo Unit #298
SAMPLE DATE | TIME (Hrs):	8/29/94	1640
PROJECT:	Phase I	
DATE OF TPH EXT. | ANAL.:	8/30/94	8/30/94
DATE OF BTEX EXT. | ANAL.:	8/31/94	9/7/94
TYPE | DESCRIPTION:	VC	Brown sand & clay

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	5.0	MG/KG	20			
TOLUENE	17	MG/KG	20			
ETHYL BENZENE	15	MG/KG	20			
TOTAL XYLENES	120	MG/KG	20			
TOTAL BTEX	157	MG/KG				
TPH (418.1)	11,100	MG/KG			0.55	28
HEADSPACE PID	286	PPM				
PERCENT SOLIDS	86.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 112 % for this sample All QA/QC was acceptable.

Narrative:

ATI formed analyses.

DF = Dilution Factor Used

Approved By: _____ Date: 7/18/96

El Paso Natural Gas Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER	PROJECT NAME	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	REQUESTED ANALYSIS						CONTRACT LABORATORY P. O. NUMBER
	Pit Closure Project # 24324			TPH EPA 418.1	BTEX EPA 8020					
SAMPLERS: (Signature) Kenny Dearen	DATE: 8/29/94									
LAB ID / DATE / TIME / MATRIX / SAMPLE NUMBER									# 500	REMARKS
8/29/94	1150	Soil	KD 241	1	VC	X	X			219	
8/29/94	1150	Soil	KD 242	1	D	X	X			-	
8/29/94	1155	Soil	KD 243	1	B	X	X			—	
8/29/94	1640	Soil	KD 244	1	VC	X	X			220	

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
Kenny Dearen	1835 8/29/94	Lynne Casebeer 360 / 420	Lynne Casebeer	8/30/94 0925	
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS: Sample temp. above 36°C.

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499
505-599-2144 FAX: 505-599-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*

Phase II Soil Boring

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
~0 Monroe Road
ngton, New Mexico 87401
(606) 326-2262 FAX (606) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Canyon Large Unit #298 93590

Elevation
Borehole Location QA-S3-T24-R6
GWL Depth 19.8' BGS
Logged By CM CHANCE
Drilled By 8/17/95 ~~K Padilla~~ F. Rivera
Date/Time Started 8/17/95 8/17/95 - 1250
Date/Time Completed 8/17/95 8/17/95 - 1330

Well Logged By CM Chance
Personnel On-Site K Padilla, F. Rivera, D Charlie
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S HS	Drilling Conditions & Blow Counts
0				Backfill to 12'						
5										
10										
15	1	15-17	6"	Br SAND, vf sand, loose, dry			0	27	459/616	-1257 hr
20	2	20-22	9"	BLK SAND, f-med sand, loose, saturated, odor			0	32	147/NA	-GW @ 19.8' -1300
25				TOB 22'						
30										
35										
40										

Comments: GW @ 19.8' BGS. CMC 78 (15-17') sent to lab (BTEX, TPH). Sample bagged & iced prior to containerization. BH grouted to surface

Geologist Signature Cm Chance

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC78	947264
MTR CODE | SITE NAME:	93590	Canyon Largo Unit #298
SAMPLE DATE | TIME (Hrs):	08/17/95	1257
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	08/21/95	08/21/95
DATE OF BTEX EXT. | ANAL.:	08/18/95	08/29/95
TYPE | DESCRIPTION:	VG	Light brown fine sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<5	MG/KG		D		
TOLUENE	<5	MG/KG		D		
ETHYL BENZENE	<5	MG/KG		D		
TOTAL XYLENES	41.3	MG/KG		D		
TOTAL BTEX	41.3	MG/KG		D		
TPH (418.1)	13,100	MG/KG			0.48	28
HEADSPACE PID	616	PPM				
PERCENT SOLIDS	93.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 91 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 9/18/96

El Paso Natural Gas Company

Phase II Drilling

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER	PROJECT NAME
# 24324	Pit Closure Project

SAMPLERS: (Signature) Cory Chavez DATE: 8/17/95

LAB ID	DATE	TIME	MATRIX	FIELD ID	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	TPH EPA 418.1	BTEX EPA 8020	LAB PID		PID in ppm	SEQUENCE #	REMARKS
	8/17/95	0940	SOIL	CMC 76	1	VG	✓	✓			18	72	Bagged & Iced 25-27' 2" SS Line Drip
	"	1110	"	CMC 77	1	"	✓	✓			126	73	Bagged & Iced 15-17' 93785 Canyon Large Unit 304
	"	1257	"	CMC 78	1	"	✓	✓			616	74	Bagged & Iced 15-17' 93590 Canyon Large Unit 298
	"	1450	"	CMC 79	1	"	✓	✓			7	75	Bagged & Iced 20-22' 74796 Canyon Large Unit 60

Cory 8/17/95

CONTRACT LABORATORY P. O. NUMBER

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
Cory Chavez	8/17/95 1800	Kelly Sinclair	Kelly Sinclair	8/18/95 1150	
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS

CHARGE CODE

RESULTS & INVOICES TO:

FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499

505-599-2144 FAX: 505-599-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*

FM-08-0565 A (Rev. 05-94)

Phase III Excavation

FIELD PIT REMEDIATION/CLOSURE FORM/PHASE II

GENERAL

Meter: 93590 Location: Canyon Largo Unit #298

Coordinates: Letter: A Section 03 Township: 24 Range: 06

Or Latitude _____ Longitude _____

Date Started : 10-25-95 Area: 07 Run: 72

FIELD OBSERVATIONS

Sample Number(s): #971 _____ _____ _____

Sample Depth: 21' Feet

Final PID Reading 19 ppm PID Reading Depth 21' Feet

Yes No

Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet

Final Dimensions: Length 38 Width 36 Depth 21

CLOSURE

Remediation Method :

Excavation ☒ (1) Approx. Cubic Yards 730 LT 11/2/95

Onsite Bioremediation ☐ (2)

Backfill Pit Without Excavation ☐ (3)

Overburden Cubic Yards 100

Soil Disposition:

Envirotech ☒ (1) ☐ (3) Tierra

Other Facility ☐ (2) Name: _____

Pit Closure Date: 10-27-95 Pit Closed By: Philip Env.

Phase III

REMARKS

Remarks : Dug to 21' did not encounter water. Took PID N-wall 0 ppm, S-wall 2 ppm, E-Wall 2 ppm W-wall 2 ppm Bot was 42 Comp. sample was 19 ppm.

Signature of Specialist: James F Lewis

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JP71	947700
MTR CODE | SITE NAME:	93590	Canyon Largo Unit #298
SAMPLE DATE | TIME (Hrs):	10/26/95	0930
PROJECT:	Phase III Excavation	
DATE OF TPH EXT. | ANAL.:	10/31/95	10/27/95
DATE OF BTEX EXT. | ANAL.:	10/27/95	10/27/95
TYPE | DESCRIPTION:	VC	Brown sand & clay

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	<10	MG/KG			2.04	28
HEADSPACE PID	19	PPM				
PERCENT SOLIDS	91.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 99 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 7/18/96

El Paso Natural Gas Company

Phase III Excavation

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NUMBER	PROJECT NAME	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	REQUESTED ANALYSIS						CONTRACT LABORATORY P. O. NUMBER
	Pit Closure Project # 24324									
SAMPLERS: (Signature) James L Powell DATE: 10-26-95				TPH EPA 418.1	BTEX EPA 8020				5 Comp	
LAB ID / DATE / TIME / MATRIX / SAMPLE NUMBER										REMARKS
10-26-95 0930	Soil	#P71	1	VC	X	X				63 Canyon Largo unit # 298

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
James L Powell	10-26-95 1430	Julie Dodd	Julie Dodd	10/27/95 8:45 30	
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)

REQUESTED TURNAROUND TIME:
☐ ROUTINE ☐ RUSH _____

CARRIER CO.

BILL NO.:

SAMPLE RECEIPT REMARKS

CHARGE CODE

RESULTS & INVOICES TO:

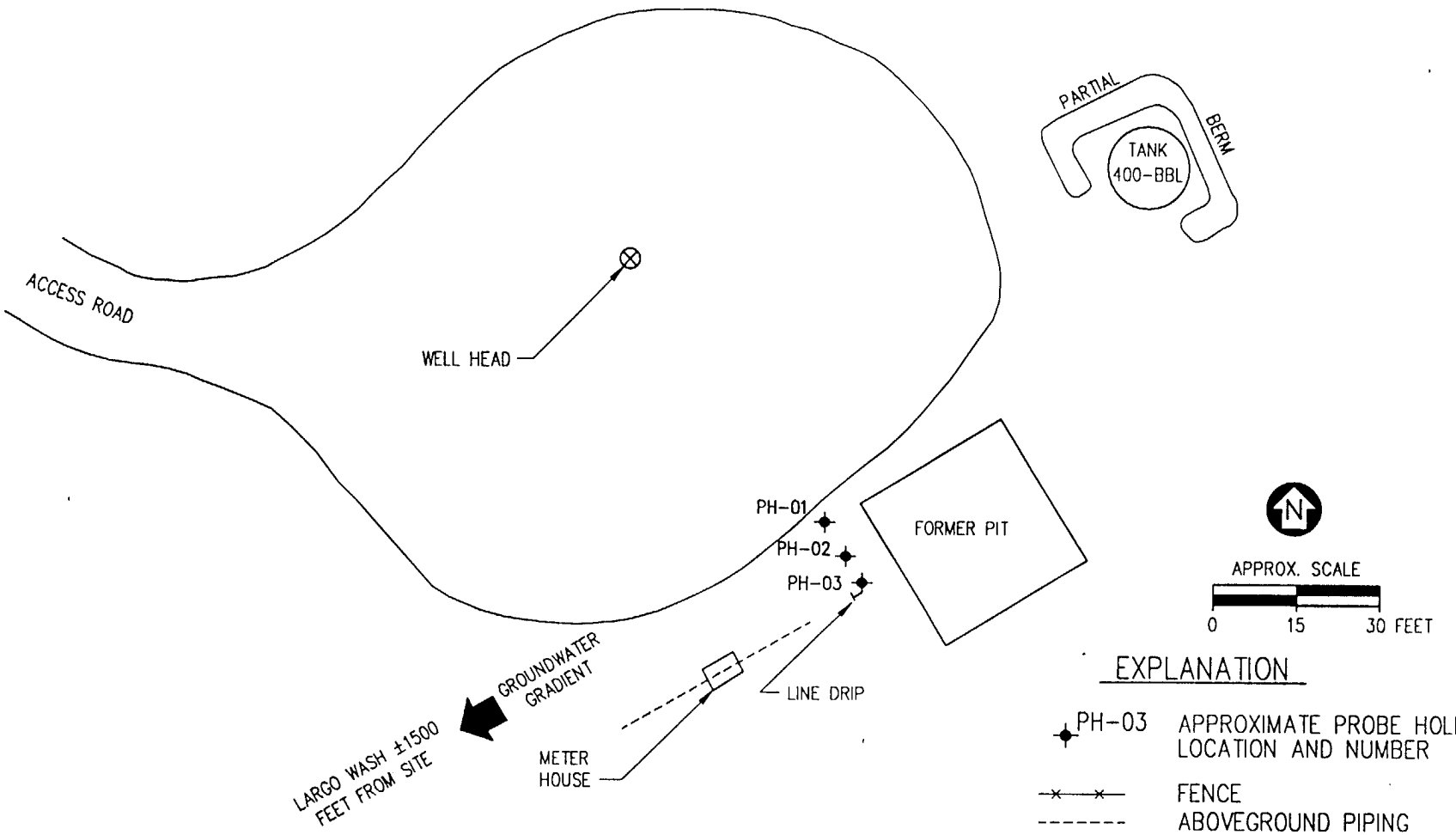
FIELD SERVICES LABORATORY
EL PASO NATURAL GAS COMPANY
P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499

505-599-2144 FAX: 505-599-2261

White - *Testing Laboratory* Canary - *EPNG Lab* Pink - *Field Sampler*

FM-08-0565A (Rev. 03-94)

RECON®



PHILIP ENVIRONMENTAL

TITLE:

CANYON LARGO UNIT NO. 298
METER 93590

SCALE	AS NOTED	DATE
DWN:	M.R.W.	11/20/95
DES:		
CHKD:	K.B.G.	11/28/95
APPD:		

PROJECT NO: 13947
EPNG-RECON PITS

FIGURE 15

REV: 0

COL J:\13947\CIV\CL015

PHILIP

RECON SAMPLE ANALYSIS

DATA SUMMARY TABLE

Project: 13947

Sample I.D.	Probe Hole Number	Depth (feet)	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	m+p-Xylene (ug/L)	o-Xylene (ug/L)	Comments
STD-1111	N/A	N/A	232	232	232	232	232	Calibration Standard
Blank-40	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
Blank-41	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Probe Rod Blank
C-LARGO304-01	PH-01	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-02	PH-01	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-03	PH-01	9	ND(1)	ND(1)	ND(1)	2	ND(1)	Soil-gas
C-LARGO304-04	PH-01	12	ND(1)	ND(1)	ND(1)	<1	ND(1)	Soil-gas
C-LARGO304-05	PH-02	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-06	PH-02	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-07	PH-02	9	ND(1)	1	<1	7	2	Soil-gas
C-LARGO304-08	PH-02	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-09	PH-03	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-10	PH-03	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO304-11	PH-03	9	ND(1)	<1	ND(1)	4	1	Soil-gas
C-LARGO304-12	PH-03	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-01	PH-01	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-02	PH-01	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-03	PH-01	9	ND(1)	<1	<1	7	2	Soil-gas
C-LARGO298-04	PH-01	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-05	PH-02	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-06	PH-02	6	ND(1)	ND(1)	ND(1)	1	ND(1)	Soil-gas
C-LARGO298-07	PH-02	9	ND(1)	ND(1)	ND(1)	1	ND(1)	Soil-gas
C-LARGO298-08	PH-02	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-08-D	PH-02	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Duplicate
Blank-42	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
QCRT-14	N/A	N/A	342	298	278	279	282	QC - Retention Times
C-LARGO298-09	PH-03	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO298-10	PH-03	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas

D = duplicate analysis.
QC = quality control.
ug/L = micrograms of compound detected per liter of soil vapor analyzed.
ND = not detected at the lower quantifiable limit indicated in parenthesis.
NA = not applicable.

QA Review: Paul Anderson/KBG

Review Date: 1-31-96 CK 2/13/96

PHILIP

RECON SAMPLE ANALYSIS

DATA SUMMARY TABLE

Project: 13947

Sample I.D.	Probe Hole Number	Depth (feet)	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	m+p-Xylene (ug/L)	o-Xylene (ug/L)	Comments
C-LARGO298-11	PH-03	9	ND(1)	2	3	1	2	Soil-gas
C-LARGO298-12	PH-03	12	ND(1)	<1	~~2~~ ND(1)	<1 ND(1)	<1 ND(1)	Soil-gas
C-LARGO298-12-D	PH-03	12	ND(1)	<1	ND(1)	ND(1)	ND(1)	QC - Duplicate
Blank-43	N/A	N/A	ND(1)	<1 ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
QCRT-15	N/A	N/A	261	203	184	184	184	QC - Retention Times
Blank-44	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
STD-1113	N/A	N/A	232	232	232	232	232	Calibration Standard
Blank-45	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
Blank-46	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Probe Rod Blank
C-LARGO302-01	PH-01	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-02	PH-01	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-03	PH-01	9	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-04	PH-01	12	ND(1)	ND(1)	ND(1)	<1	ND(1)	Soil-gas
C-LARGO302-05	PH-02	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-06	PH-02	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-07	PH-02	9	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-08	PH-02	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-09	PH-03	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-10	PH-03	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-11	PH-03	9	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-12	PH-03	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
C-LARGO302-12-D	PH-03	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas
Blank-47	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Duplicate
QCRT-16	N/A	N/A	232	232	232	232	232	QC - System Blank
LATERAL2C1-01	PH-01	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Retention Times
QCRT-17	N/A	N/A	232	232	232	232	232	Soil-gas
LATERAL2C1-02	PH-01	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Retention Times
LATERAL2C1-03	PH-01	9	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Soil-gas

D = duplicate analysis.
QC = quality control.
ug/L = micrograms of compound detected per liter of soil or groundwater vapor analyzed.
ND = not detected at the lower quantifiable limit indicated in parenthesis.
NA = not applicable.

QA Review: Paul E Anderson

Review Date: 1-31-96 LK 2/13/96