

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FEL
A Section 3, T24N, R6W

5. Lease Designation and Serial No.

SF-078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Canyon Largo Unit

8. Well Name and No.

CANYON LARGO UNIT 298

9. API Well No.

30-039-22426

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☐ Other☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true well depths for all markers and zones pertinent to this work.)*

4/13/98 MIRU and pressure tested to 105 psi. NU blow down lines - 50 psi on casing, no tubing. Blow down, ND WH. NU BOP and test. PU 3' plugging sub, PU 180 joints of 2-3/8" to 5613'. Pump 30 bbls water down tubing. Pump **Plug #1** with 35 sxs Class 'B' cement 15.6# (5613'-5384'). TOC @ 5155'. LD 10 joints, standback 30 stands - drain up. Pressure tested to 105 psi. Shut in well. WOC.

4/14/98 LD 1 jt. TIH with 102 joints, tag cement at 5031'. Load hole with 18 bbls and circulated clean. Pressure tested 4-1/2" casing to 500 psi - held OK for 30 mins. LD 50 jts. Load hole, pump **Plug #2** from 3710'-3590' with 13 sxs Class 'B' cement, 15.5#, TOC @ 3540'. LD 23 jts. Load hole, pump **Plug #3** from 2993'-2900' with 12 sxs Class 'B' cement, 15.5#, TOC @ 2850'. LD 26 jts. Load hole, pump **Plug #4** from 2183'-1459' with 58 sxs Class 'B' cement, 15.6#, TOC @ 1409'. LD 10 jts. Perforated at 250' with 3 shots (3-1/2" HSC). Establish circulation out bradenhead valve with 21 bbls. Pump **Plug #7** with 87 sxs, pump 2 bbls good cement, 15.6# out bradenhead. Shut in well and WOC. Wash up, drain up.

4/15/98 Dig out wellhead and cut off. Pump **Plug #6** (marker) with 20 sxs Class 'B' cement 15.6#, cement in 4-1/2" down 5', cement in 8-5/8" down 10'. Pressure tested at 105. Cut off anchors. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 4/16/98

(This space for Federal or State office use)

Approved By

S/ Duane W. Spencer

Title

Date

APR 20 1998

NMOCD