UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-03992 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 3. FARM OR LEASE NAME 3. FARM OR LEASE NAME
1. oil gas well other	East Lindrith 5 91 1
 NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless ADDRESS OF OPERATOR P. O. Box 1541, Farmington, NM 87401 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790 FNL & 1830 FWL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same 	7 10. FIELD OR WILDCAT NAME S. Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T24N, R2W 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7271' G.L. San
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and

See attached.

RECEIVED

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U. S. GEOLOGICAL SURVEY FURNISHED ON, THE LEE

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true	and correct	
SIGNED / COX		8-25-80
	This space for Federal or State office use)	
APPROVED BY	TITLE DAT	
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD'		
	•	

SEP 02 1980

*See Instructions on Reverse Side

MERRION & BAYLESS
East Lindrith No. 7
790 FNL & 1830 FWL
Section 35, T24N, R2W
Rio Arriba County, New Mexico
NM-03992

DAILY REPORT

- 07-07-80 Move in rig up James Drilling Co.
- 07-08-80 Spud 9-3/4" hole. Set 95' of 7", 23 lbs/ft surface casing. WOC.
- 07-09-80 Drilling at 1380'. On bottom w/ new bit.
- 07-10-80 Drilling at 2000 with new bit.
- 07-11-80 Drilling at 2410'.
- 07-14-80 Drilling at 3250'
- O7-15-80 TD @ 3300 ft. Circulated hole clean. Lost 100 bbls of mud @ 3100 ft. Short tripped to condition hole and lost circulation again. Mixed hulls and regained 80% returns. Trip out. Rigged up Birdwell, ran IES Induction and Gamma Ray, Neutron, Density logs. Lay down drill pipe. Ran 106 full joints of 3-1/2" K-55 spangseal casing w/ 2 short joint change overs. Set casing @ 3284' K.B. and cemented w/ 175 sx Class 'H' 50-50 Pozimix w/ 2% gel, 12-1/2 lb/sx Gilsonite, 1/4 lb/sx Cellophane flakes. Lost circulation w/ 6 bbls displacement gone. Bumped plug w/ 1000 PSIG. Released pressure. Float held ok. WOCT. Released rig @ 3:00 PM. (SSD)
- 08-07-80 Rigged up Cementers Inc. Pressure tested to 3500 PSIG. Held 15 minutes w/ no bleed down. Bled off pressure & rigged down. (JCA)
- 08-14-80 Rig up Blue Jet and Western Co. Ran Correlation log. Perforated holes @ 3152', 3096'. Broke down with water. Perforated remaining perfs @ 3148, 3146, 3095, 3094, 3092, 3090. Broke down with water, calculated 6 holes open. Shut in. (SSD)
- 08-16-80 Fraced with 908 bbls slick water with 1/4 gal/1000 X-Cide, 1 gal/1000 Adofoam, 40,000 lbs 10/20 sand. Avg. rate 18 BPM @ avg. pressure 1900 PSIG. ISDP 200 PSIG down to 50 PSIG in 8 minutes. Shut in. (SSD)