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MO. DE COPIES RECEIVED		/		·		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	Form Called		
SANTA FE	l ·	FOR ALLOWABLE		Supersedes Old C-104 and C-11		
FILE		AND /	Effective 1-1-6	55		
U.S.G.\$.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS			
LAND OFFICE		/				
TRANSPORTER OIL GAS		1				
OPERATOR	一 ,					
PRORATION OFFICE	7					
Operator Crogory Morrion	& Robert L. Bayless					
Address						
P.O. Box 507	Farmington, NM 874					
Reason(s) for filing (Check proper b		Other (Please explain)			
New Well LX	Change in Transporter of:	OII Dry Gos				
Recompletion		ensate				
Change in Ownership	Custinghed Gus Conte	ensure				
If change of ownership give name and address of previous owner				=		
II. DESCRIPTION OF WELL AN	D LEASE					
Lease Name	Well No. Pool Name, Including I		Lease	Lease No.		
East Lindrith	7 S. Blanco Pic	cture Cliffs State, F	Federal or Fee State	NM-03992		
Location	790 Feet From The North Li	1830 Feet	From The West			
Line of Section 35	ownship 24N Range 2	2W , _{NMPM} , R	io Arriba	County		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS				
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which	approved copy of this form is t	o be sent)		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is t	o be sent)		
El Paso Natural Gas		P.O. Box 1492	El Paso, TX 799	78		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When			
give location of tanks.		No	As Soon As Possil	ole		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number				
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deep	en 'Plug Back 'Same Res	iv. Diff. Resiv.		
Designate Type of Complete		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
07-08-81	06-30-81	3300	3240			
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth			
7271' G.R.	Pictured Cliffs	3090	3074 Depth Casing Shoe			
Perforations		152	3284 °			
3030, 3032, 3034, 3		D CEMENTING RECORD	3204			
100 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT		
9-3/4"	7"	95'	50			
5-1/8"	3-1/2"	3284'	175			
3 1/0	3 1/2	320.				
		<u> </u>		.1		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or e	exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	eas lift, etc.)			
				~		
Length of Test	Tubing Pressure	Cosing Pressure	cher sit [FA\		
			Recorded 2			
Actual Prod. During Test	OII-Bble.	Water - Bbls.	011 0 19	81		
			OIL CON. CON	1		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
491	2 hours	-0-				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Control of			
Back pressure	768 psig	775 psig	3/4"			
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	RVATION COMMISSIO			
		II	III 921 0	Q1		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

At I
 - (Signature)
Engineer
 (Title)
07-09-81

(Date)

1001

BY Original Signed by FEANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply