5. LEASE

# UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-078874
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME A TOTAL OF THE PROPERTY
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME = 22 = 22 = 22 = 22 = 22 = 22 = 22 =
1. oil gas other	Canyon Largo Unit
2. NAME OF OPERATOR	299 301 1670
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401	Devils Fork Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ខ្លួនទីទី ម៉ូ ម៉ូគូទីខ្លុំ
below.) AT SURFACE: 990 FSL & 1840 FEL	Sec. 4, T24N, R6W
AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
AT TOTAL DEPTH: same	14. API NO. 44. 4 4 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	at the parties
	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	EIVED Property of the Company of the
SHOOT OR ACIDIZE  REPAIR WELL  AUG	2 - 1000
PULL OR ALTER CASING	2 (NDB) Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	10M, M. J. 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(other) Change location of wellsite	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
Pursuant to instructions from the State of	New Mexico the location of the
well has been changed from the original loc	cation of 990' FSL & 1980' FEL
to the new location of 990' FSL & 1840' FEI requirements.	L, thus conforming to State 1
requirements.	100 mm m
Revised plat is attached.	
	/ ALLERON
	E Zin
	01 8 1000
Subsurface Safety Valve: Manu. and Type	Sa Sa Ft.
18. Lhereby certify that the foregoing is true and correct	생기회원일 학급 현실투자 전문학생을 그는 교회물의
SIGNED Operator	DATE Aŭgûst 22, 1980
(This space for Federal or State offi	ice use)
APPROVED BY TITLE TITLE	DATE
NI DO COLOR STANDO LOS STANDOS (NI COLOR	
AUG 27 1980 CL 3	injbut singst storing storing storing storing storing storing
*See Instructions on Reverse S	Side

#### STATE OF NEW MEXICO ENERGY AID MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.		
MERRION & BAYLESS			CANYON LARGO U	NIT	299		
Unit Letter Section Township		Township	Range	County			
0	4	24N	6W	Rio Arriba			
Actual Footage Loc	cation of Well:						
990		uth line and	<del> </del>	et from the East	line		
Ground Level Elev:	Producing For Gallup	mation .	P∞1 Devils For	·k	Dedicated Acreage: 80 Acres		
6435					, Acres		
1. Outline th	ne acreage dedica	ted to the subject we	ll by colored pencil	or hachure marks on	the plat below.		
interest a	nd royalty).	•			p thereof (both as to working		
		ifferent ownership is dinitization, force-pooli		, have the interests	of all owners been consoli-		
Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
	f necessary.)	owners and tract desc	riptions which have	actually been consol	idated. (Use reverse side of		
1		ed to the well until all	interests have been	consolidated (by c	ommunitization, unitization,		
					en approved by the Commis-		
sion.							
					CERTIFICATION		
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	l		RECEIV	CD   tained	herein is true and complete to the		
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	_ +	_:	FARMINGTON, N.	"     / -	t L. Bayless		
	ı		ı	Position			
	Ī		1	Co-Ve	enturer		
	I		į.	Company			
	ı		1	Date	on & Bayless		
	l Sec.		1		t 22, 1980		
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	ı	14	i		y certify that the well location		
	i		-1	Vi. CON COMPONE	on this plat was plotted from field		
	, I		1 /		of actual surveys made by me or		
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5. LEASE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF-078874
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME & A TOP OF THE PROPERTY
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME = 944
	2 4 4 5 C
1. oil gas cother self-well well other	9. WELL NO.
2. NAME OF OPERATOR	299
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P.O. Box 1541, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA SEC. 4, T24N, R6W E FEE
AT SURFACE: 990 FSL & 1840 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Rio Arriba
AT TOTAL DEPTH: same	14. API NO. 그 프로 유 프 스 프 및 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	# # # # # # # # # # # # # # # # # # #
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6436' GL 9855 & 8555
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	VIOTE Report results of multiple completion or zone
PULL OR ALTER CASING	Value Teport results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	1980 조용원회 및 클립 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
ABANDON* U. S. GEOLOGICA (other) Change location of wellsite CASMINGTON	
(other) Change location of wellsite FARMINGTON,	N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
Pursuant to instructions from the State of	New Mexico the location of the
well has been changed from the original loc	
to the new location of 990' FSL & 1840' FEL	, thus conforming to State
requirements.	
Deviced what is attached	3000 Miles
Revised plat is attached.	ny Smilic 19 2000 or 19 200 or 19 200 or 19 200 or 19 200 or 19 200 or 19 200 or 19 20 or 10
Subsurface Safety Valve: Manu. and Type	Set @ 15 EVE Ft.
18. Thereby sertify that the foregoing is true and correct	
Operator	August 22, 1980-
SIGNED STATE SPECIAL CONTROL OF C	DATE
(This space for Federal or State office	ce use)
APPROVED BY AND AND TITLE	DATE
I MORRE PER PER PROPERTY AND	
3,2	Section Control of the Control of th
AUG 27 1980 2 5	多分基型 一計 金寶道
*See Instructions on Reverse S	iide

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-1

All distances must be from the cuter houndaries of the Brothen.

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Operator MERRION & BAYLESS			CANYON LARGO UNIT			Well No. 299	
Unit Letter	Section	Range	County		1 772		
l o	14	24N	6W	Rio	Arriba		
Actual Footage Loc	cation of Well;	<del></del>		· · · · · · · · · · · · · · · · · · ·			
990		uth line and	<del></del>	feet from the	East	line	
Ground Level Elev:	Producing For Gallup	mation .	Pool Devils F	'ork	Dedic	ated Acreage;	
6435		. 1	<del></del>	<del></del>		7,5,5	
1. Outline th	ne acreage dedica	ted to the subject v	vell by colored pen	cil or hachure	marks on the pl	at below.	
	han one lease is nd royalty).	dedicated to the we	ll, outline each and	identify the	ownership thereo	of (both as to working	
•		ifferent ownership is mitization, force-poo		ell, have the	interests of all	owners been consoli-	
Yes No If answer is "yes," type of consolidation							
16							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
	•	ed to the well until a	ll interests have be	en consolidat	ted (by communi	tization, unitization,	
						roved by the Commis-	
sion.							
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## P. O. DOX 2018 EHERGY AN. MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-107 keylsed 10

· · · · · · · · · · · · · · · · · · ·	Township 2LN the South ucing Formation allup	_	CANYON LARGO	) UNI <b>T</b>		Well No. 299
O 4 Actual Footage Location of Wall 990 feet from 6 Ground Lyvel Elev: Produ 6435 G  1. Outline the acreage  2. If more than one le	2LN the South pring Formation allup	line and	1 .			1
990 feet from 6 found Level Elev: Production of Well 6435 G  1. Outline the acreage  2. If more than one level for the found for	one South scing Formation allup	line and	/	County		
990 feet from 6 fround Lyvel Elev: Production 6435 G  1. Outline the acreage  2. If more than one level from 10 feet from	the South ucing Fernation allup	line and	6W	Rio	Arriba	
6435 Production one le	allup	line confi	1840		To at	
1. Outline the acreage  2. If more than one le	allup	Pos		feet from the	East	line Dedicated Acreage:
<ol> <li>Outline the acreage</li> <li>If more than one le</li> </ol>	3.21 11		Devils I	Fork Assoc		160 Acres
2. If more than one le	occicated to the	Bubject well	by colored pen	cil or hachure r	narks on th	e plat below.
-	ese is dedicated	•	•			
3. If more than one lead ated by communitiz  Yes No	ation, unitization	•	etc?	ell, have the in	terests of	all owners been conso
If answer is "no," li	st the owners an	d tract descrip	tions which hav	ve actually beer	consolide	ated. (Use reverse side
this form if necessar		•				
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sion.						·
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		.066	1980'		knowledge	and belief.