Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		, 0 1117		2111 012		Well A	VPI No.			
MERRION OIL & GAS COP	₽₽₩₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽									
MERRIUN UIL & GAS COR	TOWNION				•					
P. O. Box 840, Farmir	aton. Ne	w Mexi	co 8	7499						
Reason(s) for Filing (Check proper box				<u> </u>	Other (Please expla	in)				
New Well	•	Change in	Transpor	rter of:						
Recompletion	Oil	,,	Dry Gai	[-1						
Change in Operator		d Gas	•							
f change of operator give name										
nd address of previous operator							·			
I. DESCRIPTION OF WEL	LANDIR	A C E								
Lease Name	L AND LIE		Pool No	une Includi	ng Formation	Kind o	of Lease	L	ase No.	
					rk Gallup XSMK,		Federal modern SF 078874			
Location		L	J							
_	nc	20			South Line and 184	n r-	et Emm The	Fact	Line	
Unit LetterO	:99	70	_ Feet Fre	om The	SOULII Line and 104	<u>U</u> 1.c	et rom the _	<u> </u>	Line	
Sarias A Town	ship 241	1	Range	6W	NMPM, Rio	Arriba			County	
Section 4 Town	<u>snip 241</u>	<u> </u>	Kange	O.XX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conde	isate		Address (Give address to wh	iich approved	copy of this fu	rm is 10 be se	പ)	
Meridian Oil, Inc.				لــا	P. O. Box 4289,	Farming	ton, N.M	<u>1. 8749</u>	9	
Name of Authorized Transporter of Ca	singhead Gas	(X)	or Dry	Gas [Address (Give address to wh					
		ليبخف	•	·	P. O. Box 4990,					
El Paso Natural Gas (If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	1	When				
give location of tanks.	0	4	24N	6W	Yes	i	4/8	31		
I this production is commingled with I	nal from any of	ier lease or		e comminut		1				
V. COMPLETION DATA	me nom any ou	,u, icase Ui	Loon Bit							
, r. COMILETION DATA		Oil Well	1 1	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	1 On wen	· `	CAD IT VII	1]			i	
Date Spudded		pl. Ready to	o Paxi		Total Depth	1	P.B.T.D.		_ 4	
Date abroader	Date Coll	pr. Acady ii	. 100.		•	1.3.1.5.				
Elumber (DE DED BE CD)	Name of !	roducing F	ormation		Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	roducing P	OTTHACTOR				Tooms Depart				
l'erforations					1		Depth Casing	g Shoe		
1 CITOL BUTCHE							'		•	
	 ;	THDIA!C	CACII	NO AND	CEMENTING RECOR	D	_!			
					DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	SING & T	UDIIYG S	الالة	DEFIN SET		SAONS CEMENT			
							-			
					····		-			
					<u> </u>		J			
V. TEST DATA AND REQU	EST FOR.	ALLOW	ABLE			11.6.4	ta danaka ka k	Car Call 2d have	.r.a.)	
			of load	oil and must	be equal to or exceed top allo	owable for th	is depin or be f	or juit 24 hou	u 3./	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pu	unp, gas Iyt,	e1C.)			
							Choke Size			
Length of Test	Tubing Pr	essure			Casing Pressure		CHOKE Size	@ ** *		
						LIDILE IS FOR FO				
Actual Prod. During Test	Oil - Ubls				Water - Bbls.		de la company		T I	
							<u> uu</u>		· · · · · · · · · · · · · · · · · · ·	
GAS WELL					· · · · · · · · · · · · · · · · · · ·		FE	5271		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF		Gravity of C	ondensate		
Actual Flod. Test - NICI7D	Langin of						OIL CON. DO			
The standard	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Siza DIST. 3			
Testing Method (pitot, back pr.)	Tuoing Fi	-35410 (3110	,			72.0 0				
					1,		<u> </u>			
VI. OPERATOR CERTIF	ICATE O	F COM	PLIAN	1CE	OIL CON	ICEDV	ΛΤΙΩΝΙΙ	חואופומ	MC	
I hereby certify that the rules and re	gulations of the	Oil Consc	rvation			NOEUA	AHON	אוסועוטוע	J 1 N	
Division have been complied with a	and that the info	ometion giv	ven abovi	c						
is true and complete to the best of my knowledge and belief.					Date Approved FEB 27 1999					
A 1 0					Paro vibbiosog FER V. May					
7/1/m./	1 /h				ll pv	~	\sim	d). /	•	
Signaturo Steven S. Dunn, O					Ву		A 7. C	yes and		
	perations	: Manag	Title			CHDE	RVISION	DISTRI	T#8	
Printed Name		- OF 225		1	Title	SULE				
2/23/89		505-327	<u>/ = 9.8.0</u> lenhone t							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.