

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P. O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 500' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Production Casing & Cement X

SUBSEQUENT REPORT

RECEIVED
MAR 02 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-078877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

300

10. FIELD OR WILDCAT NAME

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8, T24N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6418' GL 6491' KB

Report results of multiple completion of zone.
change on Form 9-330.

RECEIVED
MAR 5 1981
OIL CON. COM.
DIST 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD of 5660' KB on 10-25-80. Ran Birdwell ES Induction and GR Density logs.

Ran 4-1/2", 10.5#, K-55, new CF&I casing. Set at 5660' KB. Float 5626' KB, stage collar 4479' KB.

Cemented 1st stage with 175 sx class H w/ 2% gel. Opened stage tool and circulated 2 hrs. Cemented 2nd stage with 550 sx class B w/ 2% D-79 followed by 100 sx Class H w/ 2% gel (total slurry vol. 1401 cu. ft.). Circulated 20 bbls cement to ground surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Gregory Merrion TITLE Co-Owner DATE 2-25-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

RECEIVED RECORD

MAR 4 1981

FARMINGTON DISTRICT
BY [Signature]