

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

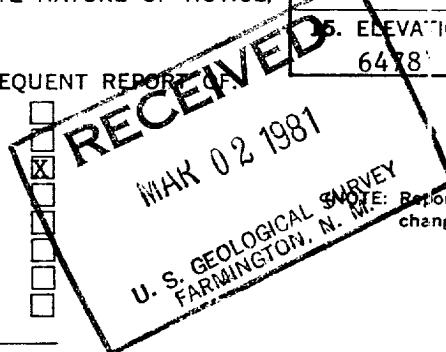
1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE SF-078877
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 507, Farmington, NM 87401	7. UNIT AGREEMENT NAME Canyon Largo Unit
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL & 500' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	8. FARM OR LEASE NAME Canyon Largo Unit
	9. WELL NO. 300
	10. FIELD OR WILDCAT NAME Devils Fork Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T24N, R6W
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
	14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

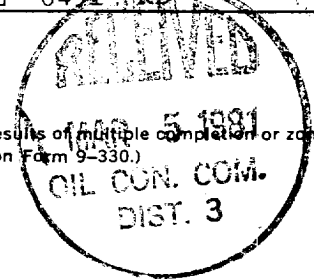
SUBSEQUENT REPORT TO:

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15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6478' GL 6491' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-27-81 Drilled out stage tool at 4465'KB, cleaned out to 5608'KB. Pressure tested casing to 4000 psi for 30 min. Held ok.  
Perforated 0.43" holes 5544, 5536, 5423, 5405, 5363, 5356  
Perforated 0.34" holes 5540, 5532, 5419, 5401, 5352  
Broke down each perforation with straddle packers and acid.
- 1-29-81 Fracked Gallup perfs 5352-5544 with 52248 gal. gelled oil, 111000# 20/40 mesh sand and 10000# 10/20 sand at 32 BPM & 2600 psi. Let gel back.
- 1-31-81 Cleaned out 250' sand.
- 2-02-81 Ran 2-3/8" tubing w/ mud anchor, perf nipple & seating nipple. Landed tubing at 5593'KB. Swabbed well in.
- 2-25-81 Flowing load oil at 20 BOPD. 303 BLO to recover.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Gregory Merrion TITLE Co-Owner DATE 2-25-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 25 1981  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

MAR 4 1981

FARMINGTON DISTRICT  
BY [Signature]