HO. OF COPIES REC			_
DISTRIBUTION		1	
SANTA FE		1	
FILE			
U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			•

3-17-81 (Dute)

III.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1.	U.S.G.S. LAND OFFICE IRAHOPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TI	AND RANSPORT OIL AND NATUR	RAL GAS						
	J. Gregory Merrion & Robert L. Bayless									
	P. O. Box 507, Farmington, NM 87401									
	Reason(s) for filing (Check proper bo		Other (Please explain	1						
	New Well	Change in Transporter of:		, .						
	Recompletion	Oil Dry (F 1							
	Change in Ownership	Casinghead Gas Cond	ensate							
	and address of previous owner									
ŦĮ.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease						
	Canyon Largo Unit	300 Devils Fork	Į ·	Lease No. SF-078877						
	Location									
	Unit Letter I ; 198	O Feet From The South L	ine and 500 Feet	from The <u>East</u>						
l	Line of Section 8 To	waship 24N Range	6W , NMPM, Rio	Arriba County						
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS							
Name of Authorized Transporter of Oil Condensate O			Address (Give address to which t	approved copy of this form is to be sent)						
1	Shell Oil Company Name of Authorized Transporter of Ca	<i>1</i>	P.O. Box 2648, House	ton, TX 77001 approved copy of this form is to be sent)						
ļ	El Paso Natural Ga									
1	If well produces oil or liquids,	Unit Sec. Twp. Ege.	P.O. Box 1492, E1 19 Is gas actually connected?	aso, TX 79978 When 3-16-81						
L	give location of tanks,	P 8 24N 6W	Yes	Immediately after test						
V. <u>(</u>	I this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:							
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deeps	Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded 10-17-80	Date Compl. Ready to Prod. 3-15-81	Total Depth 5660	P.B.T.D.						
ļ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	5608 Tubing Depth						
-	6478 GL 6491 KB	Gallup Gallup	5352	5593						
	•	. 5405. 5419. 5423. 5532	5536 5540 £ 5544	Depth Casing Shoe 5660						
	5352, 5356, 5363, 5401, 5405, 5419, 5423, 5532 TUBING, CASING, AN		D CEMENTING RECORD	3000						
1	HOLE-SIZE-		DEPTH SET	SACKS CEMENT						
-	12-1/4 7-7/8	8-5/8 4-1/2	198	160						
-	7-770	2-3/8	5660 5593	825						
	EST DATA AND REQUEST FO		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g:	as lift, etc.)						
L	3-15-81	3-16-8]	Flowing							
1	ength of Test	Tubing Pressure	Casing Pressure	Chok						
-	24 hrs Actual Prod. During Test	20 Oil-Bbla.	230 Water-Bbis.							
		17	0	176						
c	AS WELL			MAR 19 1981						
_	AS NELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	COULTY CREST CRIM.						
				DIST. 3						
1	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chox Sixe						
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED								
						Tregory herrion		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
	(Signati	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.							
	Co-Owner (Title)		All sections of this form must be filled out completely for allow-							

Fill out only Sections 1. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.