

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P. O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1710 FSL & 1650 FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Complete drilling history ☒

5. LEASE
NM-03992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Lindrith

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
S. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 26, T24N, R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7300' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Co-Owner DATE 8-25-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 02 1980

*See Instructions on Reverse Side

BY BW FARMINGTON DISTRICT

NMOCC

MERRION & BAYLESS
EAST LINDRITH NO. 6
1710 FSL & 1650 FWL
Section 26, T24N, R2W
Rio Arriba County, New Mexico

NM-03992

DAILY REPORT

- 07-16-80 Moved in, rigged up James DRilling Co. 7-15-80. Spudded 9-3/4" hole to 96'; set 7", 20#, J-55 casing @ 96 ft. and cemented w/ 50 sx Class 'B' 3% CACL₂. Circulated 8 sx to ground surface. (JGM)
- 07-17-80 Drilling at 1320'; making a trip. (JGM)
- 07-18-80 Drilling at 2100'.
- 07-21-80 Drilling at 3164'; fighting lost circulation.
- 07-22-80 TD @ 3330'. Condition hole. Trip out drill pipe. Rig up Birdwell. Run in with IES Induction log. Unable to get to bottom. Round trip with drill pipe to clean hole. (SSD)
- 07-23-80 Rerun Induction log to 3318'. Lost tool and bridle in hole while logging @ 2560'. Waited on fishing tools. Trip in with center spear on drill pipe tag fish and rotated. Trip out. Did not retrieve fish. (SSD)
- 07-24-80 Modified center spear on location with welder and reran. Unable to get below 500 ft. Trip out and lay down fishing tool.. Ran in with bit and washed from 500 to 700 ft. Trip out and picked up fishing tool. Trip in to 700 ft., unable to go deeper. Tripped out, lay down fishing tool. Trip in with bit and drill collars and washed down to 3280 ft. Circulated hole clean. Tripped out, picked up fishing tool and reran. Rotated down to fish. Picked up with drag and tripped out. Recovered bridle. Rigged up over shot with hydraulic jars and tripped into hole. Circulated the hole for one hour then tagged fish. Picked up and tripped out. Fish not retrieved. Reran overshot and washed down to fish. Latched on and pulled free. Tripped out with logging tool. (SSD)
- 07-25-80 Attempted to log with Gamma Ray - Density Neutron log. Unable to do so. Round tripped drill pipe to condition hole. Still unable to log. Released Birdwell. Lay down drill pipe. Ran 106 joints of 3-1/2" 9.3 lb/ft casing with 98 joints of EUE, the rest NUE, J-55, range 2 casing. Landed at 3293 ft. K.B. National cemented with 50 sx Class 'H' with 2% gel, 12-1/2 lb per sx gilsonite, 1/4 lb/sx cellophane flakes. Had fair circulation throughout job. Unable to bump plug. Shut down with 1 bbl. over displacement. Est. PBDT - 3262' K.B. Released rig @ 2:15 A.M. 7-25-80. WOCT. (SSD)
- 07-26-80 WOCT. (SSD)
- 08-07-80 Rigged up Cementers Inc. Pressure tested to 3500 PSIG. Bled to 3300 PSIG after 10 minutes. Bumped pressure to 3500 & shut surface valve. Pump pressure bled to 3000 PSIG after 10 minutes. Opened surface valve & gauge showed 3450 PSIG. Bled off pressure & rigged down. (JCA)

Merrion & Bayless
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- 8-14-80 Rigged up Blue Jet and the Western Co. Frac water bad so drained frac tanks. Ran Gamma Ray Correlation log. Perforated 1 hole @ 3145 and 1 hole @ 3212 and 1 hole @ 3225 with select fire .340" gun. Broke down. Perforated remaining holes as follows: 3223, 3210, 3208, 3206, 3143, 3141. Broke down and calculated 5 holes open. Did ball off with 500 gals 15% HCL and 18 ball sealers. Ran junk basket and recovered 5 ball sealers with hits. SDON. (SSD)
- 8-15-80 Fraced Pictured Cliffs with 896 bbls slick water with 1/4 gal/1000 X-Cide, 1 gal/1000 Adofoam 1% KCL, and 40,000 lbs 10/20 sand. Avg. inj. rate 80 BPM, avg. pressure 1650 PSIG. ISDP 100 PSIG. On vacuum in 4 minutes. Shut in. (SSD)