

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ - GAS WELL ☒ - DRY ☐ - Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03992	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 507, Farmington, NM 87401		8. FARM OR LEASE NAME East Lindrith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1710' FSL & 1650' FWL At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT South Blanco Pic. Cliffs	
15. DATE SPUDDED 7-16-80		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 26, T24N, R6W	
16. DATE T.D. REACHED 7-22-80		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6-26-81		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* BLM 7300 EL, 7305 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3330		21. PLUG BACK T.D., MD & TVD 3262	
22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-3330	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3141-3225' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES Induction log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20	96	9-3/4"
3-1/2"	9.3	3293	5-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.065	3116'		
31. PERFORATION RECORD (Interval, size and number)			
9 holes - .034" as follows: 3223, 3210, 3208, 3206, 3143, 3141, 3145, 3212, 3225			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
896 bbls slick water w/ 1/4 gal/1000 X-cide,			
1 gal/1000 Adfoam, 1% KCL & 40,000 lbs			
10/20 sand			
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-26-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 6-26-81		WELL STATUS (Producing or shut-in) shut in awaiting pipeline	
HOURS TESTED 20	CHOKER SIZE 3/4	PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 30 PSIA	CASING PRESSURE 695 PSIA	OIL—BBL. 0	GAS—MCF. 490/day
CALCULATED 24-HOUR RATE →		WATER—BBL. 0	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. Gregory Merrion		TITLE Co-Owner	
DATE 7-2-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

MOCC

REC'D JUL 28 9 22 AM '87
BLM WASH DC
STATE DEPT
SANTA FE, N.MEX

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

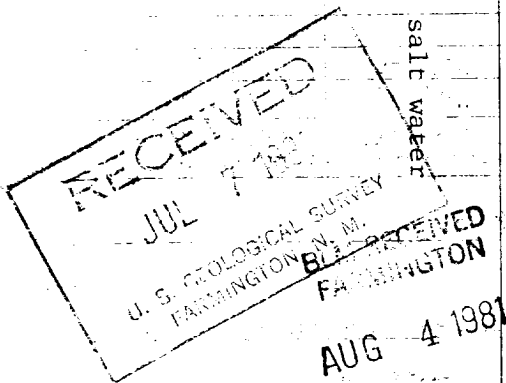
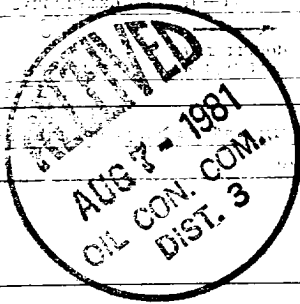
Item 29: "Stocks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	3141	3225	Natural gas, salt water



38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2818	same
Kirtland	2875	same
Fruitland	2995	same
Pictured Cliffs	3138	same