1973	HAUTER STATES	Budget Butter 110. 42 112424
	UNITED STATES	5. LEASE
DE	PARTMENT OF THE INTERIOR	Santa Fe 078914
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N	OTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDIN 14	tor proposals to drill or to deepen or plug back to a different	Lindrith B Unit
eservoir. Use Form 9-	for proposals to drill or to deepen or plug back to a different 331–C for such proposals.)	8. FARM OR LEASE NAME
	as other	9. WELL NO.
2. NAME OF OPE	ERATOR	7
	ucing TX & NM Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF	OPERATOR 77046	Chacon - Dakota Associated
3. ADDRESS OF OPERATOR 77046 9 Greenway Plaza, Suite 2700, Houston, Texas		11 SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF	WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1849 FNL & 1846 FEL		Sec. 28, T24N, R3W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1049 FRE & 1040 FEE AT TOP PROD. INTERVAL: Same as surface		
AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface		Rio Arriba New Mexico
		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		TE STEWATIONS (CHOW DE KDR AND MD)
REPORT, OR	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR AP	PPROVAL TO: SUBSEQUENT REPORT OF:	6981 GR
FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) set 4½!	ZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
1 -11	ROPOSED OR COMPLETED OPERATIONS (Clearly starmated date of starting any proposed work. If well is a true vertical depths for all markers and zones pertine	Ultectionally diffied, give appariace locations and
10-28-80	Core #1 7115-7177	
10-29-80	Core #2 7177-7237	
10-30-80	Core #3 7237-7286	\$100 p. C.
10-31-80	Core #4 7286-7380	The state of the s
11-01-80	Core #5 7380-7448	5 9am. Ran 82jts 4½" 11.6# K55 ST&C
11-02-80	Ran Ind El & CNL Density. TD@ 747	5 9am. Ran 82jts 42" 11.6# K55 ST&C
	(2625) + 131 jts 10.5# ST&C (3839	') + 30jts 11.6# (996') \(\ni/\DV \end{aligned} 5997
	Landed @ /4/3. Prep to cement	
11-03-80	Cmt 1st stage: 175xBJ Lt+250xB Ne	at cmt circ:
	2nd stage: 450xLt+50xB TOC@38	00. Rel. rig @ IIPM
0.1. (y Valve: Manu. and Type	Set @ Ft.
Subsurface Safety		
	ify that the foregoing is true and correct	
	Ween TITLE Authorized A	gent_ DATE 11-5-80
18. I hereby certi	l e e e e e e e e e e e e e e e e e e e	office use)

NOV 1 9 1980

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