Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LEASE
		Santa Fe 078914 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
eservoir. Ose roini 3-	751—5 for agen proposes,	8. FARM OR LEASE NAME
1. oil Sa well	ell other	9. WELL NO.
2. NAME OF OPERATOR		7
Mobil Producing TX. & N.M. Inc.		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 9. Croomysy Plaza Suito 2700 Houston TV		Chacon - Dakota Associated
9 Greenway Plaza, Suite 2700, Houston, TX		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		Sec. 28, T24N, R3W
AT SURFACE: 1849 FNL & 1846 FEL AT TOP PROD. INTERVAL: Same as surface		12. COUNTY OR PARISH 13. STATE
		Rio Arriba New Mexico
AT TOTAL DEPTH: Same as surface		14. API NO.
6. CHECK APPRO	PRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR API	PROVAL TO: SUBSEQUENT REPORT OF:	6981 GR
including estin	OPOSED OR COMPLETED OPERATIONS (Clearly stanated date of starting any proposed work. If well is a true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
11-20-80	Ran PDC 6500-7440. Perf Dakota B Perf Dakota D zone w/ 1 JSP2F @ 73	zone w/ 1 JSP2F 7290-98. 380-7402.
11-21-80	Treat perf 7290-7402 w/ 39 bbls 2% KC1 wtr + 50 RCNBS. SWF perf 7290-7402 w/ 37,500 gal Versagel 1400 + 55,000 #20/40 sd	
11-22-80	Perf Dakota w/ 1 JSP2F @ 7168-718	2
	Perf Dakota w/ 1 JSP2F @ 7168-718; Perf Dakota A w/ 1 JSP2F @ 7184-7; 2% KC1 + 60 BS. SWF perf 7168-72; + 100,000 #20/40 sd.	230. Treat w/ 150 bbls
11-25-80	Perf Dakota A w/ 1 JSP2F @ 7184-72 2% KC1 + 60 BS. SWF perf 7168-72	230. Treat w/ 150 bbls 30 w/ 50,000 gal GWX-7
11-25-80 Subsurface Safety	Perf Dakota A w/ 1 JSP2F @ 7184-72 2% KC1 + 60 BS. SWF perf 7168-72 + 100,000 #20/40 sd.	230. Treat w/ 150 bbls 30 w/ 50,000 gal GWX-7
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DEC 0 9 1980

FARMINGTON DISTRICT

*See Instructions on Reverse Side