40. 01 COPISS REE	LIVED	į	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANDPONIER	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11i
Pifertim 1-1-65

	FILE		$\rightarrow$					AND			EHICK	AB 1-1-62		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									A.S					
	LAND OFFICE													
	TRANSPORTER	OIL								•				
	OPERATOR	GAS	-	$\dashv$										
	PROBATION OF	FICE		$\dashv$								•		
4.	Operator													
	Mobil Producing TX. & N.M. Inc.  Address Nine Channel Plaza Suite 2700 Houston Toxas 77046													
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  Reason(s) for Ulina (Check graper box)													
	To share of least and another address to											n +a		
	New Well	H			Charge .	и <i>17</i> шиврогі [ <u>Ү</u>	Dry G			nian Corpo				
	Recompletion  Change in Ownersh					eod Gas	Conde			1, 1984.			١	
									··					
	If change of owner and address of pre			æ				•						
	and educess of bie	710 <b>25</b> 0												
11.	DESCRIPTION (	OF WEL	L AN	ND L	EASE		*14(			Kind of Lease				
	Lease Name				1 _ 1	1	e, Including F						07891	
	Lindrith B	Unit				Linar	ith Galli	up-Dakot	<u>a, west</u>	State, Federal	Fed	leral_l	0/091	
•	Location	3		184	19	ľ	North L	1.	846	Feet From T	East		1	
	Unit Letter		·		Feet F	rom The	Li	ne cond		Feet From T	he	<u></u>		
	Line of Section	28		Town	nship	24-N	Range	3-W	, NMPM	Rio A	rriba		County	
10.	DESIGNATION (	OF TRA	NSP	ORT	ER OF OI	L AND NA	TURAL G	1S		. (3.1		<u> </u>		
	Name of Authorized				Permian	Condensate (Eff. 9 / 1 /		1		to which approv		-	1	
	The Permian	Corpo	rat	ion		•		P. 0.	P. O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be s					
	Name of Authorized Transporter of Casing El Paso Natural Gas Co.					X) er Di	Gas 🚃	1						
						c. Twp	. P.ge.	P. O. Box 1492, El Paso, Texas 79978						
	If well produces of give location of tax		<b>.</b> .	;	, Unit , 24	, wp	. , ., .,	10 400	,	1				
	L <u>`</u>								in alian and a		<del></del>		,	
	If this production COMPLETION I		ngied.	with	h that from	any other te	ease or poor,	Rive comm	ingling orde	I number.				
• • •			1	-4:	- (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv.	
	Designate Ty	ype of C	ombi	etioi		\ L	!	<u> </u>	<del>.                                    </del>		1		<u>:</u>	
	Date Spudded				Date Compl.	Ready to P	rod.	Total Dept	lh		P.B.T.D.			
	Elevations (DF, RI	KD DT C	· P		Name of Pro	ducing Form	oftion	Top OU/G	as Pay		Tubing Depth			
	Lievations (Dr. Ri	NB, K1, U	or, en	E.,					•					
	Perforations											Depth Casing Shoe		
											<u> </u>			
					<b>,</b>		CASING, AN	D CEMENT			T			
	HOL	ESIZE			CASIN	G & TUBI	NG SIZE	<del> </del>	DEPTH S	ET	SAC	CKS CEME	NT	
	<u> </u>				<u> </u>			<del> </del>		·	<del> </del>			
	<u> </u>	<del></del>									<del> </del>			
					<u>'</u>			<del></del>			+ <del></del>			
•	TEST DATA A	'D PEO	1.22.	r FC	OR ALLOW	ARLE C	Test must be	after recover	of total vol	ume of load oil	and must be eq	al to or ex	ceed top allow-	
▼.	OIL WELL	AD KER	LES.		N ALLON	(1000	ble for this c	lepth of be for	r full 24 kow	·*)				
	Date First New Oi	l Run To	Tanks		Date of Tee	it		Producing Method (Flow, pump, gas lift, etc.)						
								Casing Pr		<del></del>	Choke Size			
	Length of Test	-			Tubing Pres			Casing Fi	TN		]			
	Actual Prod. Durir	g Test			Oil-Bble.	<del></del>		Water - Bb	10.	<del>34 69 156</del>	Gas-MCF			
										rrad 1	IV.			
	<u> </u>				<u> </u>				CIL	DIST. 3				
	GAS WELL							1500			Gravity of C			
	Actual Prod. Test	-MCF/D			Length of T	rest		Bbis. Con	densate/MM0	J.F	Gravity of C	J., J		
	Testing Method (p	ien back	=,,		Tubing Pre	sews (Shut	-ia ì	Casing Pr	esewe (Shu	t-in)	Choke Size			
		,				•	- •				1			
<b>3</b> /1	CERTIFICATE	OF CO	MPI	IANO					OIL	CONSERVA	TION COM	MISSION		
A I	CERTIFICATE OF COMPLIANCE							NOW 0 = 100 A-						
	I hereby certify that the rules and regulations of the Oil Conservation						APPROVED 138419							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1 11		$\sim$	70					
	above is true and complete to the sest of my anowards and senten						SUPERVISOR DIGGE							
							41				0			
							This form is to be filed in compliance with RULE 1104.							
		Main	ii	2]	). A	Lowar	<u> </u>	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	Authorized Agent (Title) 10-26-84						Il teats t	Il tests taken on the well in accordance with MULE 111.						
							All sections of this form must be filled out completely for allowable on new and recompleted wells.							
							II Able of	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
		1	0-2					- 11		O T T	T hee III I	for chang	tes of owner.	
		1	0-2	6-8				Fi	11 out only	O T T	I. III. and Viter or other as	ich chanka	. 61 6441-111-1-	

