

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FSL & 990 FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Operations</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SF-078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.
301

10. FIELD OR WILDCAT NAME
Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T24N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

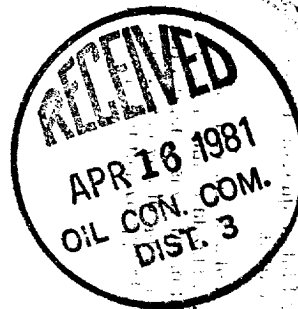
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6470' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 4-13-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 15 1981

FARMINGTON DISTRICT

BY [Signature]

MERRION & BAYLESS
CANYON LARGO UNIT #301
790 FSL & 990 FWL
Section 4, T24N, R6W
Rio Arriba County, New Mexico
SF-078874

DAILY REPORT

- 3-30-81 Move in, rig up Bayless Drilling rig #5. (RLB)
- 3-31-81 Spudded 12-1/4" hole to 210 ft. Set 196' of 8-5/8", 28#, J-55 surface casing @ 210 ft. with 185 sx cement. Plug down @ 11:30 p.m. 3-30-81 (RLB).
- 4-01-81 Drilling @ 1800 ft. Weight 9.0, vis. 34, water loss 8.0.
- 4-02-81 Drilling @ 2967 ft. Weight 9.0, vis. 34, water loss 5.5.
- 4-03-81 Drilling @ 3800 ft. Weight 9.0, vis. 34, water loss 5.5. (bit #3)
- 4-04-81 Drilling @ 4501 ft. Weight 9.1, vis. 35, water loss 6.5.
- 4-05-81 Drilling @ 4950 ft.
- 4-06-81 Drilling @ 5390 ft. Weight 9.1, vis. 36, water loss 6.5.
- 4-07-81 T.D. @ 5700'. Trip out w/ drill pipe. Rig up Birdwell. Unable to go below 470' because of bridges. Trip in w/ drill pipe to 2100 ft. Knock out bridges. Trip out still dragging tightly, so trip in again to 2100' and back out. Ran log to 2246' unable to get past bridge.. (SSD)
- 4-08-81 Trip in w/ drill pipe to bottom had 10' fill on bottom. Did not circulate. Trip out. Logging tool went to bottom. Ran IES Induction, and 3-D velocity logs. Trip in w/ drill pipe. Laying down drill pipe. (SSD)
- 4-09-81 Finish laying down drill pipe. Rig up San Juan Casing Service. Ran 137 jts. 4-1/2" as follows:

	<u>LENGTH</u>	<u>DEPTH</u>
Shoe	1'	5719.49'
1 shoe joint	41.86'	5718.49'
Float collar	1.7'	5676.63'
27 jts. 4-1/2" 10.5 #/ft.	1111.42'	5674.93'
Stage tool	1.7'	4563.51'
109 jts. 4-1/2" 10.5#/ft.	4561.81'	4561.81'

Rig up Dwell and cemented 1st stage w/ 175 sx Class 'H' 2% gel, good circulation. Circulated 3-1/2 hrs. between stages. Cemented 2nd stage w/ 550 sx Class 'B' 2% D-79 tail in w/ 100 sx Class 'H' 2% gel. Good circulation. Bumped plug @ 9:30 p.m. 4-8-81. Nipple down. Cut off casing. WOCT. (SSD)