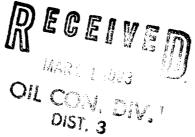
Dec. 1973	·
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078874
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Canyon Largo Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME E SE
1. oil gas other	9. WELL NO. 301
2. NAME OF OPERATOR Merrion Oil and Gas Corporation	10. FIELD OR WILDCAT NAME Devils Fork Galling Association
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 4, T24N, ROW 2 2550 &
AT SURFACE: 790' FSL and 990' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE SERVICE NEW MEXICO
AT TOTAL DEPTH: Same 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 14. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL RECE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	6 1983 change in Form 9-330.) 5 19 2 5 5 0
ABANDON* U. S. GEOLOG (other) Platt	NCAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	illectionally drilled. Bive appartiace locations and
	ក្រុម និង ស្ត្រី និង អ៊ី

Enclosed is a corrected platt indicating 160 dedicated acressinstead of 80 dedicated acres.



OIL CON. DIV.	med far subert bane es val ender tal elde tal institución de condita ra condita de elde el necesario de elde el necesario de condita el necesario de condita el necesario de condita el necesario de condita el necesario de condita el necesario de e
Subsurface Safety Valve: Manu. and Type	Ft. Ft. Ft.
APPROVED BY DATE OF APPROVAL, IF ANY: MAR 18 1983	ATE ATE ATE ATE ATE ATE ATE ATE

660

1320 1650

1980 2310

2000

1500

1000

CIVERGY AIL ININERALS DEPARTMENT SANTA FE, NEW MEXICO 07501 All distances must be from the cuter traindactes of the Yearlon, Well No. Cherolos Merrion Oil & Gas Corporation CANYON LARGO UNIT 301 Section. A ange 6W Rio Arriba Actual Footage Location of Wells 990 1001 1mm the West South feet from the Ground'Lyvel Dov. **Producing Formation** Dedicated Acreoger 160 6470 Devils Fork Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well; have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hereIn is true and complete to the best of my knowledge and belief. Steve S. Dunn Position Operations Manager Company Merrion Oil & Gas Corporation 3/8/83 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 990' Date Surveyed June 12