5 - USGS

1- Southern Union

SUBMIT IN DUPLICATE*

1 - File

Form approved. Budget Bureau No. 42-R355.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side) NM 25426

5. LEASE DESIGNATION AND SERIAL NO.

		00.05601	4DL ETI			NIC	LOG	*	6. IF INDIAN,	ALLOTT	EE OR TRIBE	NAME	
		OR RECOM		ON K	EPORT A	/IAL	LOG	-	7. UNIT AGRE	EMENT !	NAME		
is. TYPE OF WELL: OIL WELL X DRY Other										7. 0.11. 202253212 3323			
b. TYPE OF COMPLETION: NEW X WORK DEEP PLUG DIFF. Other PROPERTY. Other										S. FARM OR LEASE NAME			
NEW WELL WORK DEEP BACK DESVR. Other 2. NAME OF OPERATOR										Mexican Hat			
	n Producti	ion Corp.							9. WELL NO.				
3. ADDRESS OF OPERATOR										#1 10. FIELD AND POOL, OR WILDCAT			
BOX 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										Wildcat PC			
4. LOCATION OF WELL (Report location clearly and in accordance with any blood of the surface 1520' FSL - 1700' FEL										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
											B 71.1		
At top prod. interval reported below										Sec 6 T24N R7W			
At total depth 14. PERMIT NO. DATE ISSUED									12. COUNTY OR 13. STATE				
IT. IEBAIL										Rio Arriba NM			
5. DATE SPUDDED	16. DATE T.D. E	REACHED 17. DATE	COMPL. (Ready to	prod.) 18.	ELEV	ATIONS (DF	, REB, RT	, GR, ETC.)*	19. EL	EV. CASINGHI	EAD	
6-30-80							23. INTER	VAT.SL	ROTARY TOO	LS	CABLE TOO	LS	
20. TOTAL DEPTH, MD	TVD 21. PLU	IG, BACK T.D., MD &	TVD 22.	HOW MA	CIPLE COMPL.,			ED BY		-			
24. PRODUCING INTER	VAC(S) OF THIS	COMPLETION—TOP	BOTTOM,	NAME (M	D AND TVD)*		-	- -		25.	WAS DIRECTI SURVEY MAD		
THIS LOCATION	ON WAS ABA	NDONED DUE	TO EXP	IRATIO	N OF LEA	SE.				İ			
111.20 200.11										27 1	WELL CORS	q	
26. TYPE ELECTRIC A	ND OTHER LOGS	BUN											
			na proo	PD (Pen	ort all etrings	set is	well)		1	55			
2S. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING											AMOUNT PUI	LLED	
7-5/8" 26#		90'	-,· 	12-1	ĮI –		50 sx 2%		10 //		120		
<u> </u>	_								1 600		<u>00 j</u>		
									1 8:03	1-	- /-		
		PERSONS		<u> </u>		- 1	30.	T	UBING MEC	ORD	, ste		
29.	TOP (MD)	LINER RECORD	SACKS CI	EMENT*	SCREEN (MI))	SIZE	r	EPTH SET (M	(0)	PACKER SET (MD)	(MD)	
SIZE	101 (310)												
									mr criveli	T SOUTE	EZE ETC		
31. PERFORATION REC	COED (Interval,	rize and number)			B2.				URE, CEMEN				
					DEFTH IN		- (22)						
33.*	l ppo	DUCTION METHOD (Flavoina, a		DUCTION umping—eize	and t	ype of pum	p)	WELL	STATUS	(Producing	or	
DATE FIRST PRODUCT	TION PRO	DOCTION MAILOR (Ţ.	ngen.	es fer i)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-MC	r.	WATER-BBI	L. (GAS-OIL BATIC	,	
			_	>			<u> </u>		<u> 198</u>	BOIL GR	AVITY-API (CO	ORR.)	
FLOW. TUBING PRESS.	CASING PRESS	URE CALCULATED 24-HOUR RAT	OIL-	BBL.	GAS—	MCF.	1	M V TEOC	B BCC			,	
34. DISPOSITION OF)	or tuel vented, etc.)					FAR	HEAT WITHE	SSED BY	:		
34. Disposition of	uas (soia, meca)	, , <u>, , , , , , , , , , , , , , , , , </u>	•				ВУ				-		
35. LIST OF ATTACH	MENTS												
					,		dotassis	vd fac-	all available	records			
36. I hereby certify	that the forego	oing and attached i	informatio	n is comi					un utanavic	10	21 00		
SIGNED	/ /		TITLE		Geologist/Engineer			er	DATE 10-21-80				
	im L. Jac	cobs		l /	ا ا ـ ـ ـ ـ ـ ا	Dete	on Roya	ادای هما	e)	<u></u>		: 1	
; V	*(S	ee Instructions o	ind Spac	:es 101 /		Na.	JII IVETE		- ,	• ••	.	. .	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Nederal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES: SUMMARY OF POROUS ZONES OF POROSITY AND CONTENTS THEREOF; BETH INTERVAL TESTED, CUSHION CRED, TIME TOOL OPEN, PLOWING FORMATION TUP BOTTOM TOP BOTTOM	
ARY OF POROUS ZONES: OW ALL IMPORTANT ZONES OF POROSITY AND COPTH INTERVAL TESTED, CUSHION CSED, TIME TO BOTTOM ATION TOP BOTTOM	
POROUS ZONES: IMPORTANT ZONES OF POROSITY AND CO- ERVAL TESTED, CUSHION CSED, TIME TO- TUP BOTTOM	
OUS ZONES: TANT ZONES OF POROSITY AND COTESTED, CUSHION USED, TIME TO TUP BOTTOM	
ONES: ONES: ONES: ONES OF POROSITY AND CO. TUP BOTTOM	
POROSITY AND CO- ION USED, TIME TO- BOTTOM	
BOTTOM	
1	
HE BEN	 -
NOTWING TOWNS	-
AND B	
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HIPTION	
CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING AND SHUTIN FRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.	·
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GEOLOGIC MARKERS MEAS. DEPTH	
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