•See Instructions on R	leverse Side	ny <u>2</u>	FARMINGTON DISTRICT
CONDITIONS OF APPROVAL, IF ANY:			MAY 06 1983
(This space for Federal or S			CEPTED FOR RECORD
18. I hereby certify that the foregoing is true and correct  SIGNED Jim L Jacobs	eologist DATE	4-28-83	
Subsurface Safety Valve: Manu. and Type		Set @	D Ft.
			DIL CON. DIV.
We are now studying logs for other form no other zone appears productive, will plug and abandon.		lete; if mission to	MAY 9-1983
See attached for report of testing 4-26		- 설립하다합니다. - 설립하다 설립 - 본 하게 설립하다	- हु- वहंबरी - हु- द्वार्डि - हु-वहार्डि
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If w measured and true vertical depths for all markers and zones proposed with the complete control of the con	ell is directionally dri	lled give subsi	rive pertinent dates, orface locations and
	g, Status		
MULTIPLE COMPLETE	LOGICAL SURVEE: BED	ort results of multi nge on Form 9–33	iple completion or zone (0.)
TEST WATER SHUT-OFF SHOOT OR ACIDIZE SUBSEQUENT REPORT OF SUBSEQUENT SUBSEQUEN	7085 7085	Topa (four manals to est of to est of	
REPORT, OR OTHER DATA	5. ELEVAT	TONS (SHOW)	DF, KDB, AND WD)
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	Rio Ar 14. API NO.		NM
Box 208, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spatelow.) 1120' FSL - 880' FWL AT SURFACE:	ce 17 AREA Sec 6	124N R7W	K. AND SURVEY OR  3. STATE
Dugan Production Corp. 3. ADDRESS OF OPERATOR	Ballar Wildea	T PC Est.	
1. oil gas well other  2. NAME OF OPERATOR	Grand 9. WELL N #1		
SUNDRY NOTICES AND REPORTS ON WEL (Do not use this form for proposals to drill or to deepen or plug back to a d reservoir. Use Form 9–331–C for such proposals.)	ifferent 8. FARM C	GREEMENT NA  DR LEASE NAME	
GEOLOGICAL SURVEY		<u> </u>	OR TRIBE NAME
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 254		33,630 110, 42-11,424
Form 9-331 - USGS (Farmington) 1-Southern Union Dec. 1973	1-File		Approved. Bureau No. 42–R1424

DUGAN PRODUCTION CORP. Grand Gulch #1
Page #4

- 4-26-83 Moved in and rigged up Hinson Service Co. swabbing unit. Fluid level 1500' from bottom. Swabbed well down, waited 15 min., fluid level back to 600' from bottom. Slight show of gas following swab. Swabbed well down; waited 15 min., fluid level 600' from bottom. Slight show of gas following swab. Swabbed rest of the day. Shut down for night.
- 4-27-83 Fluid level 1200' from bottom. Swabbed well down; waited 15 min., fluid level 600' from bottom. No indication of gas following swab. Indication of fluid entry. Fluid very saline. Swabbed well down. Shut in. Released rig 11:45 a.m. 4-27-83.

