

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

c. Name of Operator

Merrion Oil & Gas Corporation

d. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

e. Location of Well

SECTION LETTER H LOCATED 1845 FEET FROM THE North LINE AND 1280 FEET FROM

East LINE OF SEC. 7 TWP. 24N RGE. 6W NMPM

5. Date Spudded 11/13/80 16. Date T.D. Reached 11/16/80 17. Date Compl. (Ready to Prod.) Dry Hole 18. Elevations (DF, RKB, RT, GR, etc.) 6742' GL 19. Elev. Casinghead 6742' GL

20. Total Depth 2500' GL 21. Plug Back T.D. 2410' GL 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

f. Producing Interval(s), of this completion - Top, Bottom, Name

2306 - 2385' GL, Pictured Cliff

25. Was Directional Survey Made

No

g. Type Electric and Other Logs Run

Gammaray Neutron

27. Was Well Cored

No

h. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20 #/ft</u>	<u>65</u>	<u>9-3/4</u>	<u>40 sx Class B (47.20 cu. ft.)</u>	
<u>2-7/8"</u>	<u>6.5 #/ft.</u>	<u>2487</u>	<u>5</u>	<u>150 sx Class B (177 cu. ft.)</u>	
				<u>100 sx Class H (424 cu. ft.)</u>	

i. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

j. Perforation Record (Interval, size and number)

2380 - 85', 1 PF, 2351 - 2356, 2366 - 2370, 2306 - 2340', 1 PB.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2306 - 2380</u>	<u>250 gal. acetic acid</u>
	<u>500 Gal. 15% HCL</u>

k. PRODUCTION

1. First Production Dry Hole Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in Well Status (Prod. or Shut-in)

Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

l. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

m. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Operations Manager 3/5/84

