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DISTRIBUTION SANTA FE	_ 	IEM MEXICO OIL CONSI	ERVATION COM	IW12210N		Form C-101 Revised 1-1-6	5
FILE	+				ſ	5A. Indicate	Type of Lease
U.S.G.S.	-+				ł	STATE	
LAND OFFICE					ļ.	5. State Oil	S Gas Lease No.
OPERATOR	+						
					,	777777	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BA	CK			
1a. Type of Work		<u></u>				7. Unit Agree	ement Name
DRILL X	1	DEEPEN 🗌		PLUG B	, Cr 🖂		
b. Type of Well	J	DEEPEN				8. Farm or Le	ease Name
OIL GAS WELL X	OTHER		SINGLE ZONE	MULT	ONE	McDug	
2. Name of Operator		111				9. Well No.	
	timeh Ol	IGAN PROD.	CORP			#1	
3. Address of Operator							Pool, or Wildcat
P. O. Box 2	08, Farming	ton, NM 87401				Gavil	an P.C.
4. Location of Well		LOCATED	FEET FROM THE	North	LINE		
]					,, \$	[[]]	
AND 1850 FEET FROM	THE West	LINE OF SEC. 9	TWP. 25 N R	IGE. 2		12. County	<i>mHHHH</i>
					//////	-	
				4444	<i>HHH</i>	Rio Arri	ba ////////////////////////////////////
	<i>HHHH</i>	44444444	19. Proposed Dep	oth 119	A. Formation	<i></i>	20, Rotary or C.T.
							Rotary
21. Elevations (Show whether DF	CRT etc.) (21A	Kind & Status Plug. Bond	3750 °		Ictured		Date Work will start
7366' G.L.		TE WIDE	ZIB. Dilling Con	aracto.		A.S.A	
23.	JIF	rie origi				L	
23.		PROPOSED CASING AN	ID CEMENT PROG	GRAM			
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOO	T SETTING C	DEPTH	SACKS OF	CEMENT	EST. TOP
9-7/8"	7"	23#	90'		50		Surface
6-1/4"	4-1/2"	10.5#	3750'		225		Surface
				_			
	1		ı				
Drill with mud	to test Pict	ured Cliff form.	If produc	tive,	plan to	run 4-1.	/2" casing
to T.D. Select	tively perfor	ate, frac, clean	out after f	rac, r	un tubi	ng and p	ut well
		hydrolic blowou	t preventer	· - bag	type.	Mell he	ad equipment
1000# working p	pressure, non	flanged.					
Gas Not Dedicat	ted.					A STATE OF THE PARTY OF THE PAR	
		ANNEW VALL	ن			N. 17 3.	
		FOR 90 DAYS UN					
		DRILLING COMMEN				The state of the s	n I
						200	ος, Ι
		EXPIRES 12-1-8	0			70 ° (Ow.
	i	Ariaes			/ 6	E, CON.	3 /
					\ \	11r 0,12j	,
					1), V.	
IN ABOVE SPACE DESCRIBE PR	ACCOSED BROCEAN	. IE DROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	F DATA ON	PRESENT PROI	SEP CON.	AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
I hereby certify that the informati	on above is true and	complete to the best of my	knowledge and bel	lef.			
Sherre E	L	mu Agent			r	8-	22-80
Signed Shorman E. Duga	Suy-	Tule Agent			<i>L</i>	ate	
(This space for							
	State Use)	CHDE	RVISOR DISTRICT				
- 1	State Use)	SUPE	RYISOR DISTRICT	j a		ዕድል	9 1000
APPROVED BY TALL	State Use)	SUPE	RYISOR DISTRICT			ATSEP	2 198 0

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

				All diel	ances must be I	ticus Die	OUIET DOUDER	1368 DE E	ne Section		
Operator Lease Well No. 1							1 .				
Dugan Production Corporation				Mc Dug							
1	Letter	Secti		Township	orth	- 1	2 West	İ	County	Arriba	
)	<u> </u>	<u> </u>	9	25 N	01 111	L	2 WEST			ALLIDA	
i.	ol Footage Loc 790			North	line and		1850	frot	from the	West	line
Grou	nd Level Elev.		Producing For	mation		Pool					Dedicated Acreage:
	7336					İ					Acres
,	Outline th		ence dedica	ted to th	e subject w	ell by	colored ne	ncil or	hachure	marks on th	he plat below.
1	. Outime in		cage bedies			,					•
,	If more th	an o	ne lease is	dedicate	d to the well	l, outl	line each ar	nd iden	tify the	ownership t	hereof (both as to working
	interest an				•						
			•							_	
3								well, h	ave the i	nterests of	all owners been consoli-
	dated by c	o m mu	mitization, u	mitization	ı, force-pooli	ng. et	c?				
					4 97 .		111.41.5				•
	Yes Yes		No II ar	iswer is	'yes!' type o	or cons	solidation _				
	If answer i	ie "1	o" list the	OWNERS AT	nd tract desc	rintio	ns which he	ive act	ually be	en consolida	ated. (Use reverse side of
	this form if			Owners an	id tract desc						
				ed to the	well until all	inter	ests have b	een co	ons olidat	ed (bv com	munitization, unitization,
	forced-nool	ing. o	or otherwise)	or until a	non-standar	d unit	, eliminatin	g such	interest	s, has been	approved by the Commis-
	sion.	٠ ا	,,				•	•			•••••
										1	CERTIFICATION
			1				i		1		CERTIFICATION
			 790 '		1.1		1.			11	certify that the information con-
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			l				1			8-	22-80
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