

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 208, Farmington, NM 87401

4. Location of Well
UNIT LETTER C 790 FEET FROM THE North LINE AND 1850' FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 25N RANGE 2W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
McDug

9. Well No.
#1

10. Field and Pool, or Wildcat
Gavilan P.C.

15. Elevation (Show whether DF, RT, GR, etc.)
7366' G.L.

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

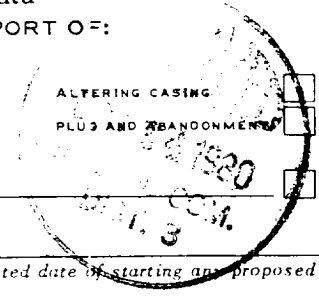
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.

PULL OR ALTER CASING OTHER _____ CASING TEST AND CEMENT JOBS

OTHER _____ OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-80 T.D. 3740' - Circulating - located pipe truck. Laid down drill pipe. Rig up Four States csg. service. Ran 102 jts. 4 1/2" O.D., 10.5#, CW-55, 8 Rd, ST&C csg. T.E. 3754.97' - set @ 3740' G.L. Circulated 45 min. w/ rig pump. Pump 10 bbls mud flush cemented w/ 75 sx 65-35 w/ 12% gel w/ 1/2# flocele per sx followed by 125 sx class "B" neat w/ 12 1/2# gilsonite per sx. Reciprocated pipe and had good circulation while cementing. Intermitted circulation while displacing - lacked 7 bbls of getting total displacement. Locked up - press to 2500 psi. Rel. press - float wouldn't hold. Pressured up to 2500 psi 3 times - float not holding. Shut in head w/ 2500 psi for 1 hour - float held - set slips - cut off pipe - released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Engineer DATE 10-23-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE 10-24-1980

CONDITIONS OF APPROVAL, IF ANY: