DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
OIL			
IRANSPORTER GAS			
PRORATION OFFICE		•	
Operator			
Amoco Production Company			
501 Airport Drive, Farmin	ngton, NM 87401		
Reason(s) for filing (Check proper box)	Change In Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	nsate [
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, Including F	ŀ	se Lease No. Jicarill
Jicarilla Contract 146	29 So. Blanco Fic	tured CIIIIs	Contract
	C Feet From The North Lin	ne and 840 Feet From	The East
	mahip 25N Range 5W		riba County
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appr	roved copy of this form is to be sent)
Northwest Pipeline Corporation		P. O. Box 90, Farmington, New Mexico 87401	
If we'l produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks. If this production is commingled wit	that from any other lease or pool.		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
Designate Type of Completic		X	
Date Spudded 12-17-80	Date Compl. Ready to Prod. 2-13-81	Total Depth 4054 [†]	P.B.T.D. 4013'
Elevations (DF, RKB, RT, GR, etc.) 6743 GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 29801	Tubing Depth 3020*
	rictured Cilis	2900	Depth Casing Shoe
Perforations 2980-3004	•		4054
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE 12-1/4"	CASING & TUBING SIZE	294 [†]	300
7-7/8"	5-1/2"	4054	620
	1-1/4"	3020'	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	lepth or be for full 24 hours)	oil and must be equal to or exceed top allou
: Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Chore Stap
Length of Test	I doing Piessma		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Go-MCJUL 10 130
			OIL CON COM
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condonnat
1223 Testing Mothod (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	436 PSIG	436 PSIG	.75"
VI. CERTIFICATE OF COMPLIAN		***************************************	VATION COMMISSION JUL 151981,
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
		TITLE	
Original Signed By E. E. SVOBODA			in compliance with RULE 1104. Howable for a newly drilled or deepend

(Signature) District Administrative Supervisor

(Tidle)

July 14, 1981 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. The second of the second of the second