

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JICARILLA CONTRACT 146

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA CONT 146 #29

9. API Well No.

3003922480

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS POOL

11. County or Parish, State

RIO ARRIBA

NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870 FNL

840 FEL

A

Sec. 9 T 25N R 5W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL IS CURRENTLY ASOUTH BLANCO PICTURED CLIFFS AND OTERO CHACRA DUAL COMPLETED WELL. AMOCO PROPOSES TO RECOMPLETE TO THE FRUITLAND COAL PER THE ATTACHED PROCEDURES AND DOWNHOLE COMMINGLE ALL THREE FORMATIONS.

RECEIVED
JUL 0 8 1994
OIL CON. DIV.
DIST. 3

070 Rm 1220, NM
01:00 PM 07/08/94

14. I hereby certify that the foregoing is true and correct

Signed

A. Wayne Branam

Title

BUSINESS ANALYST

Date

05-24-1994

(This space for Federal or State office use)

Approved by

Brian A. Lloyd

Acting

Title

Chief of Lands and Minerals Division

Date

JUL 0 6 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1991

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-22480		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal Gas Pool		
4 Property Code		5 Property Name Jicarilla Contract 146			6 Well Number 29	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation	

10 Surface Location

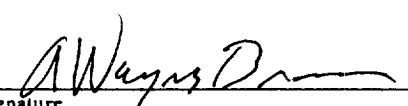
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25N	5W		870	North	840	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature A. Wayne Branam Printed Name Business Analyst Title 07/20/94 Date				
SECTION 9					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/21/80 Date of Survey Signature and Seal of Professional Surveyor: 3950 "On File" Certificate Number				

RECEIVED
JUL 20 1994
OIL CON. DIV.
DIST. 3

Jicarilla Contract 146 - 29
Sec09-T25N-05W
Chacra/Pictured Cliff
Fruitland Coal Recompletion

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Use 2% KCl if kill fluid needed. NDWH. NUBOP.
3. POOH w/ 1-1/4" tbg. Unseat 2-1/16" tbg from pkr. (Model D pkr @ 3200') POOH w/ 2-1/16" tbg. Visually inspect tbg and replace any bad joints.
5. TIH w/ 2-1/16" tbg, bit and scraper to 3015'. TOOH. TIH and mill out Model D pkr. POOH w/ pkr.
6. TIH w/ 5-1/2" RBP and PKR. (5-1/2" csg drift I.D. 4.887") Set RBP @ 3015'. Release RBP and set pkr @ 2950'.
7. Fill csg w/ 2% KCl. Pressure test csg to 3000 psi. Release PKR and roll hole clean. Spot sand/barite plug from 3015' to 2980'.
8. Run cased hole GR/CCL log from 2970' to 2700'.
9. Swab down fluid level to perforate underbalanced.
10. TIH w/ 5" perforating gun, 90° phasing, minimum 23 gram charge.
Perforate the following intervals w/ 8 JSPF:
2846' - 2854'
2924' - 2948'
2954' - 2964'
2970' - 2975'
Depth correlated to Schlumberger GR/CNL run 12/29/80.
11. Fracture stimulate down casing. (Procedure to follow) Shut well in for a minimum of 4 hours.
12. Flow well back slowly, attempting to avoid sand production.
13. Report gas and water rates to engineer. Take wellhead gas and water samples. Submit for analysis.
14. TIH w/ mule shoe, 2-3/8" tubing, and seating nipple one joint off bottom. Land tbg at 2960'.
15. Flow test fruitland.

16. TIH circulate sand off RBP and land tbg @ 3860'.

17. NDBOP. NUWH. RDMOSU. Return well to production, swab if necessary.

REPORT ANY PROBLEMS TO TY SMITH (socon 721-5164)