

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1660 FNL x 1095 FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

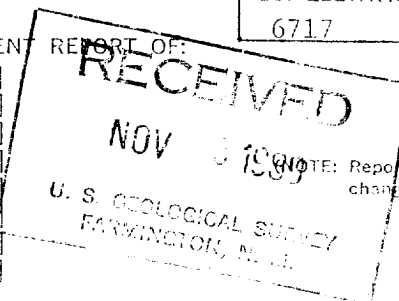
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud and Set Casing

SUBSEQUENT

REPORT OF:



5. LEASE  
Jicarilla Contract 146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Contract 146
9. WELL NO.  
31
10. FIELD OR WILDCAT NAME  
Otero Chacra/Gonzales Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4, NW/4, Section 10  
T25N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.  
30-039-22482
15. ELEVATIONS (SHOW DF, KCS, AND WD).  
6717

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 9-24-80 and drilled to 309'. Set 8 5/8" 24# surface casing at 309' on 9-24-80, and cemented with 240 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 5469'. Set 5 1/2" 15.5# production casing at 5468', on 10-4-80, and cemented in two stages.

1) Used 445 sx of class "B" neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface.

2) Used 600 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The DV tool was set at 4018'. The rig was released on 10-4-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE 10-24-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BW