

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1660' FNL x 1095' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

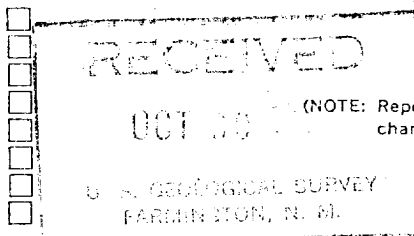
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Completion operations.



5. LEASE

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

Otero Chacra/Gonzales Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREASW/4, NW/4, Section 10, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22482

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6717' G. I.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-6-81. Total depth of the well is 5469' and plugback depth is 5444'. Perforated intervals from 5164'-5168', 5189'-5202', 5208'-5212', 5293'-5296', 5303'05319', 5346'-5350', and 5407'-5409' with 2 SPF, a total of 92 .38" holes. Fraced Mesaverde formation with 56,000 gallons of frac fluid and 75,000 pounds of 10-20 sand. Perforated intervals from 3857'-3880' with 2 SPF, a total of 46 .40" holes. Fraced the Chacra formation with 60,000 gallons of frac fluid and 93,000 pounds of 10-20 sand. Landed 1-1/4" Chacra tubing at 3893' and 2-1/16" Mesaverde tubing at 5403'. Released the Rig on 10-21-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVONOLDA TITLE Dist. Admin. Supvr DATE 10/29/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: