DESTRUCTION

SANTATE

CASCAS

LAND STEEP

TRANSPORTER

OLL

GAS

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

UAS UAS UAS	AUTHORIZATION TO TRAN	<b>AND</b> ISPORT OIL AND NATU	RAL GAS		
Chetaiat NHONYLION OLLICK	province stable total communication and the stable				
Amoco Production	Company .				<del></del>
[	Farmington, NM 87401				
Reason(s) for liting (Check proper bo	Change in Transporter of:	Other (Please	: explain)		
Recompletion	Gas				
Change in Ownership	Casinghead Gas Cond	lensate [			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	Well No.   Fool Name, Including				
Jicarilla Contract 146	31 Otero Chaci		· · · · · · · · · · · · · · · · · · ·		Jicariida Contract
Location	·		L		146
Unit Letter E : 1660	Feet From The North L	ine and 1095	Feet From Th	West .	
Line of Section 10 To	5W , NMPM, Rio Arriba County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	24			
Name of Authorized Transporter of Of		Address (Give address t	o which approve	d copy of this form is	to be sent)
The state of Co	Address (Give address to which approved copy of this form is to be sent)				
Flame of Authorized Transporter of Co El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401				
If well produces oil or liquids,	Is gas actually connected? When				
give logation of tanks.	E 10 25N 5W	No	I		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order	number:		
Designate Type of Completi	on - (X)   Gas Well   X	New Well Workover	Deepen	Plug Back   Same Re	estv. Diff. Restv.
Date Spudded 9-24-80	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		5444 Tubing Depth	
6717' G.L.	Otero Chacra	3857'		3893'	
Perforations 3857'-3880'			Depth Casing Shoe 5468		
3037 3000	TUBING, CASING, AN	D CEMENTING RECORE		3400	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12-1/4" 7-7/8"	8-5/8" 5-1/2"	3091		240 sx	
7-770	1-1/4"	5469 <b>'</b> 3893 <b>'</b>		1145 sx	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume epth or be for full 24 hours)	e of load oil and	d must be equal to or	exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, far life	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure Chore Size		
Fendiu of .est	Turing Fiesbare			Size	
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	JAN 1 1 198	Gan-MCF	
		l h	L Core City	i	
GAS WELL			Dist. 3		
Actual Prod. Tool-MCF/D	Length of Test  3 hours	Bble. Condensate/MMCP	-	avity of Condensati	
Testing Method (pitot, back pr.)	Tubing Prenowe (Shut-In)	Cosing Pressure (Shut-	(a)	Chok+ Sixe	
Back Pressure	618 PSIG	655 PSIG		.75"	
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATIO	n division <b>1982</b>	
hereby contify that the rules and I	egulations of the Oil Conservation	APPROVED	JAN ZZ	1982	19
livision have been compiled with	and that the information given best of my knowledge and belief.	By Original Signed b	y FRANK T. CH	AVEZ	
Save 12 title and complete to the	o cot or my anomison and person	Street Early	bistriot <b>岩 3</b>		
	A second	TITLE			<del></del>
		11		npliance with MUL to for a nawly drill	
(Signature)  District Administrative Supervisor  (Title)		If this is a request for allowable for a nawly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow-			
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