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## OIL CONSERVATION DIVISION P. O. BOX 2088

Pa. or Corus ortileto DISTRIBUTION SANTA FC, NEW MEXICO 87501 BANIA PE F 11, P U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE OIL AND TRAHSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS GAS OFERATOR PROBATION OFFICE Operator Amoco Production Company 501 Airport Drive, Farmington, NM 87401.
Ecoson(s) for Iding (Check proper box) Other (Please explain)  $\mathbf{x}$ Change in Transporter of: How Woll Dry Gas Recompletion Condensate Casinghead Gas Change In Ownership If change of ownership give name and address of previous owner..... II. DESCRIPTION OF WELL AND LEASE Kind of Lease Jicarilla Well No. Fool Name, Including Formation State, Federal or Fee **Federal** Cont. 148 South Blanco Pictured Cliffs 22 Jicarilla Contract 148 .... ; 940 Feet From The South Line and 940 Feet From The West M. Unit Letter , NMPM, Rio Arriba Township 25N Range 5W Line of Section 13 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil \_\_\_\_\_ or Condensate \_\_\_\_\_\_ hadress (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 90, Farmington, NM 87401
Is gas actually connected? When P.O. Northwest Pipeline Corporation Vanit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Resty, Diff. Resty, IV. COMPLETION DATA Workover Gas Well New Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded <u>5135</u>' 5651**'** <u>4-17-81</u> 11-20-80
Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oll/Gas Pay 3231' 3170 South Blanco P. C. 6918' GL Depth Casing Shoe Perforations 5651**'** 3170-3202 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 306**'** 315 sx 8 5/8" 24# 12 1/4" 5651' 1285 sx 5 1/2" 17# 7 7/8" 1/4" 3231**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Ot: Hun To Tanks Choke Size Casing Pressur Tubing Pressure Length of Test as - MCF Water - Bble. Cil-Bbis. JUL 3 1 1981 Actual Pred. During Test CON. COM. GAS WELL cravity of Condensate CPDIST. Bbls. Condens Length of Test Actual Prod. Tool-MCF/D 3 Hrs.
Tubing Pressure (shut-in) 453
Teeting Method (pitot, back pr.) Casing Pressure (Shat & Choke Sixe 305 PSIG 305 PSIG Back Pressure OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE AUG 1 1 1981 APPROVED

I hereby certify that the rules and regulations of the Oli Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA	
(Signature) Or	

District Administrative Supervisor

JUL 2 9 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a isbulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, H. III, and VI for changes of owner, will no select the most of the change of the objection.