



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

MC 2880

1000 P.O. BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 5-15-81

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 5-8-81
for the Amow Leaville Part. 148#22 M-13-25N-SW
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. O'Leary

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-81

Operator Amoco Production Company		County Rio Arriba		Date 5/6/81
Address 501 Airport Drive, Farmington, NM 87401		Lease Jicarilla Contract 148		Well No. 22
Location of Well Unit M	Section 13	Township 25N		Range 5W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco Pictured Cliffs		Otero Chacra
b. Top and Bottom of Pay Section (Perforations)	3170-3202'		4055'-4092'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

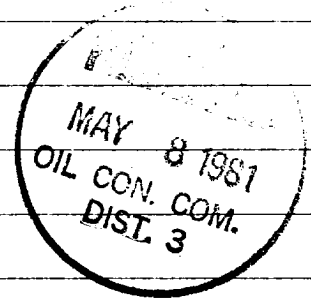
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Hess Corp., P. O. Box 840, Seminole, TX. 79360

Supron Energy Corp., P. O. Box 808, Farmington, NM 87401

El Paso Exploration Co., P. O. Box 289, Farmington, NM 87401

El Paso Natural Gas Co., P. O. Box 990, Farmington, NM 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification May 6, 1981.

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Farmington District of Amoco Production Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

B. W. Schroeder
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

3170'
TOTAL OF 40' OF BLAST PICTURED
CLIFFS
3202'
DV TOOL 4219'

4055'
CHACRA
4092'
CMT RETAINER 5135'
5168'
MENELEE
5200'
CMT RETAINER 5340'
5374'
POINTLOOKOUT
5508'

8 5/8" 24# K-55 ST&C
CSA 306' X 315 SX CMT

1 1/4" 2.33# J-55 IJ TBG @ 3231'

OTIS MODEL W. B. PACKER
SET @ 3360'

2 1/16" 3.25# J-55 IJ TBG @ 4114'



5 1/2" 17# K-55 LT&C
CSA 5651' X 1285 SX CMT

CENTRALIZERS RUN EVERY OTHER JOINT FROM TD TO 4900' AND FROM DV TOOL TO 4079'

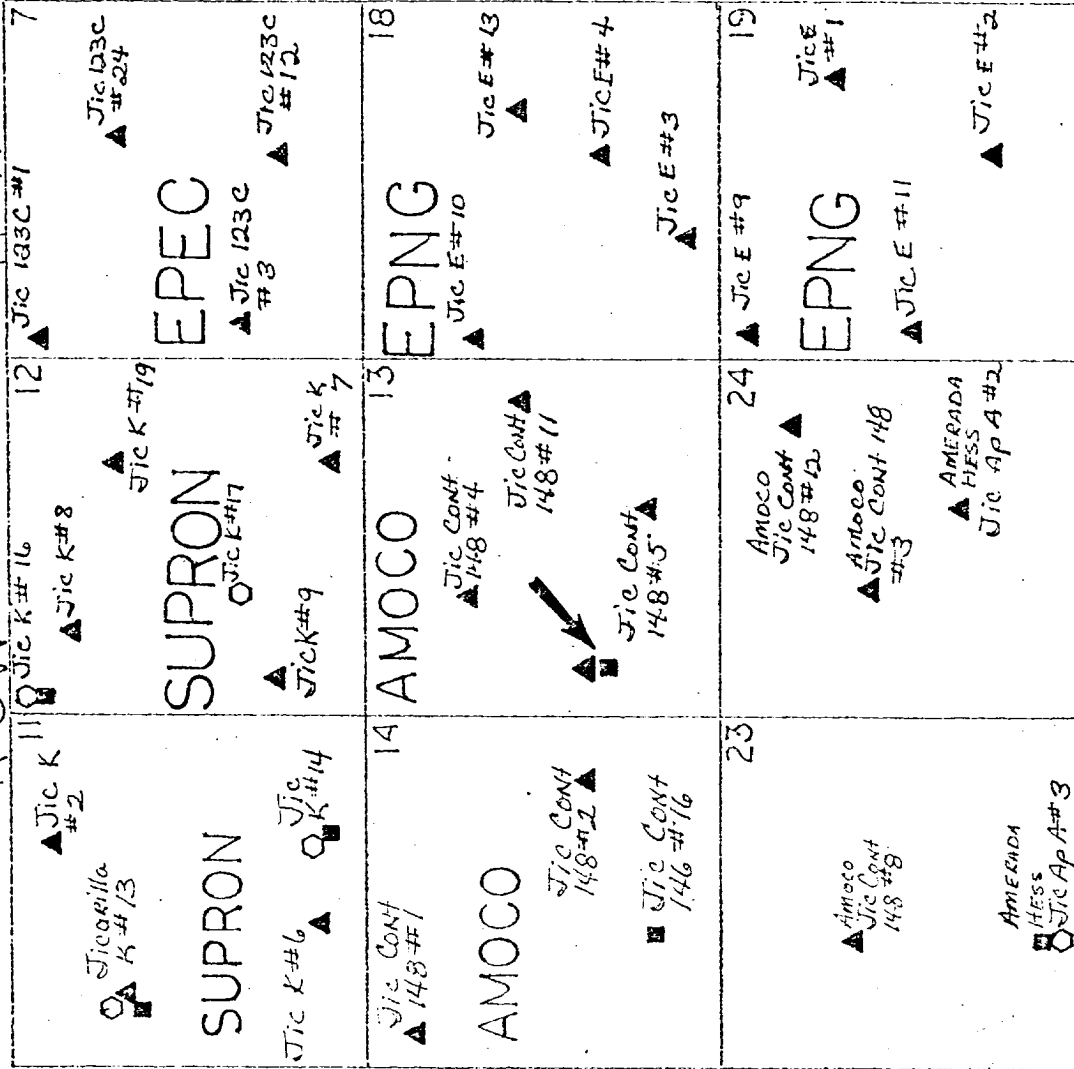
Amoco Production Company

SCALE:

JICARILLA CONTRACT 148 #22

DRG.
NO.

R5W R4W T 25 N



○ BASIN DAKOTA WELLS

▲ SOUTH BLANCO PICTURED CLIFFS WELLS

■ OTERO CHARCA WELLS

